

JUN 28 2000

STA# 4

4

ENGINEERING DATA TRANSMITTAL

1. EDT 625125

2. To: (Receiving Organization) Distribution	3. From: (Originating Organization) NS&L Safety Analysis	4. Related EDT No.: N/A
5. Proj./Prog./Dept./Div.: River Protection Project	6. Design Authority/Design Agent/Cog. Engr.: L. J. Kripps	7. Purchase Order No.: N/A
8. Originator Remarks: RPP-5554 and RPP-5555 are transmitted for your review and approval.		9. Equip./Component No.: N/A
11. Receiver Remarks:		10. System/Bldg./Facility: N/A
11A. Design Baseline Document? <input type="radio"/> Yes <input checked="" type="radio"/> No		12. Major Assm. Dwg. No.: N/A
		13. Permit/Permit Application No.: N/A
		14. Required Response Date:

15. DATA TRANSMITTED					(F)	(G)	(H)	(I)
(A) Item No.	(B) Document/Drawing No.	(C) Sheet No.	(D) Rev. No.	(E) Title or Description of Data Transmitted	Approval Designator	Reason for Transmittal	Originator Disposition	Receiver Disposition
1	RPP-5554	N/A	0	Control Decisions for Flammable Gas Hazards in DCRTs.	N/A	1		
2	RPP-5555	N/A	0	Control Decisions for Flammable Gas Hazards in Waste Transfer Systems	N/A	1		

16. KEY		
Approval Designator (F)	Reason for Transmittal (G)	Disposition (H) & (I)
E, S, Q, D OR N/A (See WHC-CM-3-5, Sec. 12.7)	1. Approval 2. Release 3. Information 4. Review 5. Post-Review 6. Dist. (Receipt Acknow. Required)	1. Approved 2. Approved w/comment 3. Disapproved w/comment 4. Reviewed no/comment 5. Reviewed w/comment 6. Receipt acknowledged

17. SIGNATURE/DISTRIBUTION (See Approval Designator for required signatures)										
(G) Reason	(J) Name	(K) Signature	(L) Date	(M) MSIN	(G) Reason	(H) Disp.	(J) Name	(K) Signature	(L) Date	(M) MSIN
	Design Authority				1	1	Author	L. J. Kripps	6/28/00	R1-44
	Design Agent				1	1	Lie. Eng.	G. D. Johnson	6/28/00	R1-44
1	Cog. Eng.									
1	Cog. Mgr. R. J. Cash		6/28/00	R1-44						
	QA									
	Safety									
	Env.									

18. Signature Originator:	19. Authorized Representative for Receiving Organization: R. J. Cash Date: 6/28/00	20. Design Authority/Cognizant Manager: R. J. Cash Date: 6/28/00	21. DOE APPROVAL (if required) Ctrl No. _____ <input type="radio"/> Approved <input type="radio"/> Approved w/comments <input type="radio"/> Disapproved w/comments
---------------------------	--	--	---

# Control Decisions for Flammable Gas Hazards in Waste Transfer Systems

**L. J. Kripps**

H&R Technical Associates

Richland, WA 99352

U.S. Department of Energy Contract DE-AC06-99RL14047

EDT/ECN: 625125

UC: 510

Cost Center: 403

Charge Code: 109310

B&R Code: N/A

Total Pages: 122

**Key Words:** controls, control decision record, flammable gas, hazards, safety SSCs, TSRs, transfer systems, waste

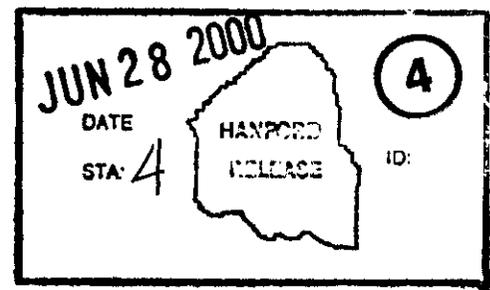
**Abstract:** The document summarizes the results of control decision meetings that were conducted to establish revised controls for flammable gas hazards in waste transfer systems.

---

**TRADEMARK DISCLAIMER.** Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof or its contractors or subcontractors.

Printed in the United States of America. To obtain copies of this document, contact: Document Control Services, P.O. Box 950, Mailstop H6-08, Richland WA 99352, Phone (509) 372-2420; Fax (509) 376-4989.

  
Release Approval 6/28/00  
Date



Release Stamp

**Approved For Public Release**

# Control Decisions for Flammable Gas Hazards in Waste Transfer Systems

Prepared for the U.S. Department of Energy  
Assistant Secretary for Environmental Management

**CH2MHILL**  
*Hanford Group, Inc.*

Richland, Washington

Contractor for the U.S. Department of Energy  
Office of River Protection under Contract DE-AC06-99RL14047

Approved for Public Release; Further Dissemination Unlimited

#### **LEGAL DISCLAIMER**

This report was prepared as an account of work sponsored by an agency of the United States Government. Neither the United States Government nor any agency thereof, nor any of their employees, nor any of their contractors, subcontractors or their employees, makes any warranty, express or implied, or assumes any legal liability or responsibility for the accuracy, completeness, or any third party's use or the results of such use of any information, apparatus, product, or process disclosed, or represents that its use would not infringe privately owned rights. Reference herein to any specific commercial product, process, or service by trade name, trademark, manufacturer, or otherwise, does not necessarily constitute or imply its endorsement, recommendation, or favoring by the United States Government or any agency thereof or its contractors or subcontractors. The views and opinions of authors expressed herein do not necessarily state or reflect those of the United States Government or any agency thereof.

This report has been reproduced from the best available copy. Available in paper copy and microfiche.

Available electronically at

<http://www.doe.gov/bridge>. Available for a processing fee to the U.S. Department of Energy and its contractors, in paper, from:  
U.S. Department of Energy  
Office of Scientific and Technical Information  
P.O. Box 62  
Oak Ridge, TN 37831-0062  
phone: 865-576-8401  
fax: 865-576-5728  
email: [reports@adonis.osti.gov](mailto:reports@adonis.osti.gov)(423) 576-8401

Available for sale to the public, in paper, from:

U.S. Department of Commerce  
National Technical Information Service  
5285 Port Royal Road  
Springfield, VA 22161  
Phone: 800-553-6847  
fax: 703-605-6900  
email: [orders@ntis.fedworld.gov](mailto:orders@ntis.fedworld.gov)  
online ordering:  
<http://www.ntis.gov/ordering.htm>

Printed in the United States of America

# Control Decisions for Flammable Gas Hazards in Waste Transfer Systems

L. J. Kripps  
H&R Technical Associates

Date Published  
June 2000

Prepared for the U.S. Department of Energy  
Assistant Secretary for Environmental Management

**CH2MHILL**  
*Hanford Group, Inc.*

P. O. Box 1500  
Richland, Washington

Contractor for the U.S. Department of Energy  
Office of River Protection under Contract DE-AC06-99RL14047

Approved for Public Release; Further Dissemination Unlimited

## CONTENTS

1.0	WASTE TRANSFER SYSTEM DESCRIPTION .....	1-2
2.0	POTENTIAL FLAMMABLE GAS HAZARDOUS CONDITIONS.....	2-1
2.1	WASTE TRANSFER PIPING.....	2-1
2.2	WASTE TRANSFER-ASSOCIATED STRUCTURES.....	2-2
3.0	RISK OF POSTULATED FLAMMABLE GAS ACCIDENTS .....	3-1
3.1	WASTE TRANSFER PIPING.....	3-1
3.2	WASTE TRANSFER-ASSOCIATED STRUCTURES.....	3-1
4.0	EXISTING AND POSSIBLE FLAMMABLE GAS CONTROLS .....	4-1
4.1	WASTE TRANSFER PIPING.....	4-1
4.2	WASTE TRANSFER-ASSOCIATED STRUCTURES.....	4-2
	4.2.1 Possible Ventilation Controls.....	4-2
	4.2.2 Possible Ignition Source Controls.....	4-2
	4.2.3 Possible Flammable Gas Monitoring Controls .....	4-3
	4.2.4 Possible Other Controls.....	4-3
5.0	CONTROL DECISIONS .....	5-1
5.1	WASTE TRANSFER PIPING.....	5-1
5.2	WASTE TRANSFER-ASSOCIATED STRUCTURES.....	5-1
	5.2.1 Existing Controls.....	5-1
	5.2.2 Controls to Prohibit Sealing Waste Transfer-Associated Structures .....	5-2
	5.2.3 Ignition Source Controls .....	5-3
6.0	REFERENCES.....	6-1

## APPENDICES

A	CONTROL DECISION RECORD FOR FLAMMABLE GAS HAZARDS IN WASTE TRANSFER PIPING.....	A-i
B	CONTROL DECISION RECORD FOR FLAMMABLE GAS HAZARDS IN WASTE TRANSFER-ASSOCIATED STRUCTURES .....	B-i
C	ASSESSMENT OF THE CONSEQUENCES OF FLAMMABLE GAS DEFLAGRATIONS IN RCSTS DIVERSION BOX 6241-A AND VENT STATION 6241-V.....	C-i

**ATTACHMENTS**

1 AGENDA FOR CONTROL DECISION MEETINGS ON NOVEMBER 30 AND  
DECEMBER 1, 1999 TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS .....Att 1-i

2 ATTENDANCE LIST FOR THE CONTROL DECISION MEETING ON  
NOVEMBER 30, 1999 TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS .....Att 2-i

3 PURPOSE, SCOPE, AND PROCESS FOR THE CONTROL DECISION  
MEETINGS TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS .....Att 3-i

4 CONTROL DECISION MEETING PRESENTATIONS .....Att 4-i

5 CONTROL DECISION MEETING ON APRIL 19, 2000 TO ADDRESS  
FLAMMABLE GAS HAZARDS IN DCRTS AND WASTE  
TRANSFER SYSTEMS .....Att 5-i

**FIGURES**

Figure 1-1. Typical Waste Transfer Line Concrete and Pipe-in-Pipe Encasement  
Configurations. .... 1-3

Figure 1-2. Typical Valve Pit..... 1-4

Figure 1-3. Typical Diversion Box. .... 1-5

**TABLES**

Table 2-1. Potential Flammable Gas Hazardous Conditions in Waste  
Transfer-Associated Structures with Significant Consequences to Onsite  
Workers (S2) and the Offsite Public (S3)..... 2-4

Table 3-1. Consequences of Flammable Gas Deflagrations/Detonations in Waste  
Transfer-Associated Structures (Without Controls). .... 3-2

**LIST OF TERMS**

DCRT	double-contained receiver tank
DOE	U.S. Department of Energy
DST	double-shell tank
FSAR	Final Safety Analysis Report
LFL	lower flammability limit
ORP	Office of River Protection
RCSTS	replacement cross-site transfer system
SSC	structure, system, and component
SST	single-shell tank
TSR	Technical Safety Requirement
USQ	Unreviewed Safety Question

This page intentionally left blank.

## **CONTROL DECISIONS FOR FLAMMABLE GAS HAZARDS IN WASTE TRANSFER SYSTEMS**

This report describes the control decisions for flammable gas hazards in waste transfer systems (i.e., waste transfer piping and waste transfer-associated structures) made at control decision meetings on November 30, 1999<sup>a</sup> and April 19, 2000, and their basis. These control decisions, and the analyses that support them, will be documented in an amendment to the Final Safety Analysis Report (FSAR) (CHG 2000a) and Technical Safety Requirements (TSR) (CHG 2000b) to close the Flammable Gas Unreviewed Safety Question (USQ) (Bacon 1996 and Wagoner 1996). Following the Contractor Tier I review of the FSAR and TSR amendment, it will be submitted to the U.S. Department of Energy (DOE), Office of River Protection (ORP) for review and approval.

The control decision meeting on November 30, 1999 to address flammable gas hazards in waste transfer systems followed the control decision process and the criteria for control decisions described in Section 3.3.1.5 of the FSAR. The control decision meeting agenda, attendance list, and introductory and background presentations are included in Attachments 1 through 4. The control decision discussions on existing and other possible controls for flammable gas hazards in waste transfer systems and the basis for selecting or not selecting specific controls are summarized in this report.

The agenda, attendance list, and the purpose, scope, and process for the April 19, 2000 control decision meeting, and the presentations at that meeting related to flammable gas hazards in waste transfer systems are included in Attachment 5. The only discussion on controls for waste transfer system flammable gas hazards involved a new assessment of postulated flammable gas deflagration accidents in Replacement Cross-Site Transfer System (RCSTS) diversion box 6241-A and vent station 6241-V. These control decision discussions are also summarized in this report.

Waste transfer systems included in the scope of the control decision meetings are described in Section 1.0. Sections 2.0 and 3.0 summarize the hazard and accident analyses of flammable gas hazards in waste transfer systems that supported the control decisions. Existing and possible controls that were considered to prevent or mitigate waste transfer system flammable gas hazards are identified in Section 4.0. Section 5.0 summarizes the control decisions and the basis for the selected controls.

---

<sup>a</sup> Control decision meetings for flammable gas hazards in waste transfer systems were originally scheduled for November 30 and December 1, 1999, but were completed in one day (i.e., November 30, 1999).

## 1.0 WASTE TRANSFER SYSTEM DESCRIPTION

Waste transfer systems include waste transfer piping and waste transfer-associated structures as well as related equipment such as jumpers, valves, and pumps. The waste transfer systems transfer liquid waste to and from tank farm storage and related facilities (e.g., double-contained receiver tanks [DCRTs], catch tanks, vaults). Liquid wastes are also received from other facilities (e.g., the Plutonium Finishing Facility, 222-S Laboratory) and transferred to and from the 242-A Evaporator by the waste transfer systems.

Waste transfer piping includes unencased (single wall, direct buried or bermed) lines, concrete encased lines, and pipe-in-pipe encased lines (see Figure 1-1). The waste transfer system consists of a network of underground and temporary overground transfer lines. Active and known inactive transfer lines are listed in Tables 2-22 and 2-23, respectively, of the FSAR.

Waste transfer-associated structures are typically below grade concrete enclosures with removable concrete or steel covers. They provide access from the surface to waste transfer piping and tank risers, and are the locations where jumpers, valves, pumps, etc. are installed to establish waste transfer routes. Waste transfer-associated structures include process pits (e.g., pump pits, sluice pits), valve pits, diversion boxes, cleanout boxes, etc. (see FSAR Table 4-4.<sup>b</sup> Figures 1-2 and 1-3 show several typical waste transfer-associated structures. While a small number of waste transfer-associated structures are passively ventilated through high-efficiency particulate air filters (e.g., RCSTS diversion box 6241-A and vent station 6241-V), ventilation flow rates for most waste transfer-associated structures are uncertain and sometimes restricted (e.g., duct tape, polyurethane foam) to prevent the inleakage of water or to establish desired ventilation system flows.

Additional design information on waste transfer systems is contained in Section 2.4 and Addendum 2 of the FSAR.

---

<sup>b</sup> The control decision scope includes all waste transfer-associated structures (active and inactive). However, as discussed in Section 2.0, the control decision scope does not include flammable gas hazards caused by flammable gases that enter waste transfer-associated structures from the headspace of a directly connected tank (i.e., single-shell tanks, double-shell tanks, double-contained receiver tanks, and catch tanks). Controls for these flammable gases hazards are addressed as part of the flammable gas controls for the connected tank.

Figure 1-1. Typical Waste Transfer Line Concrete and Pipe-in-Pipe Encasement Configurations.

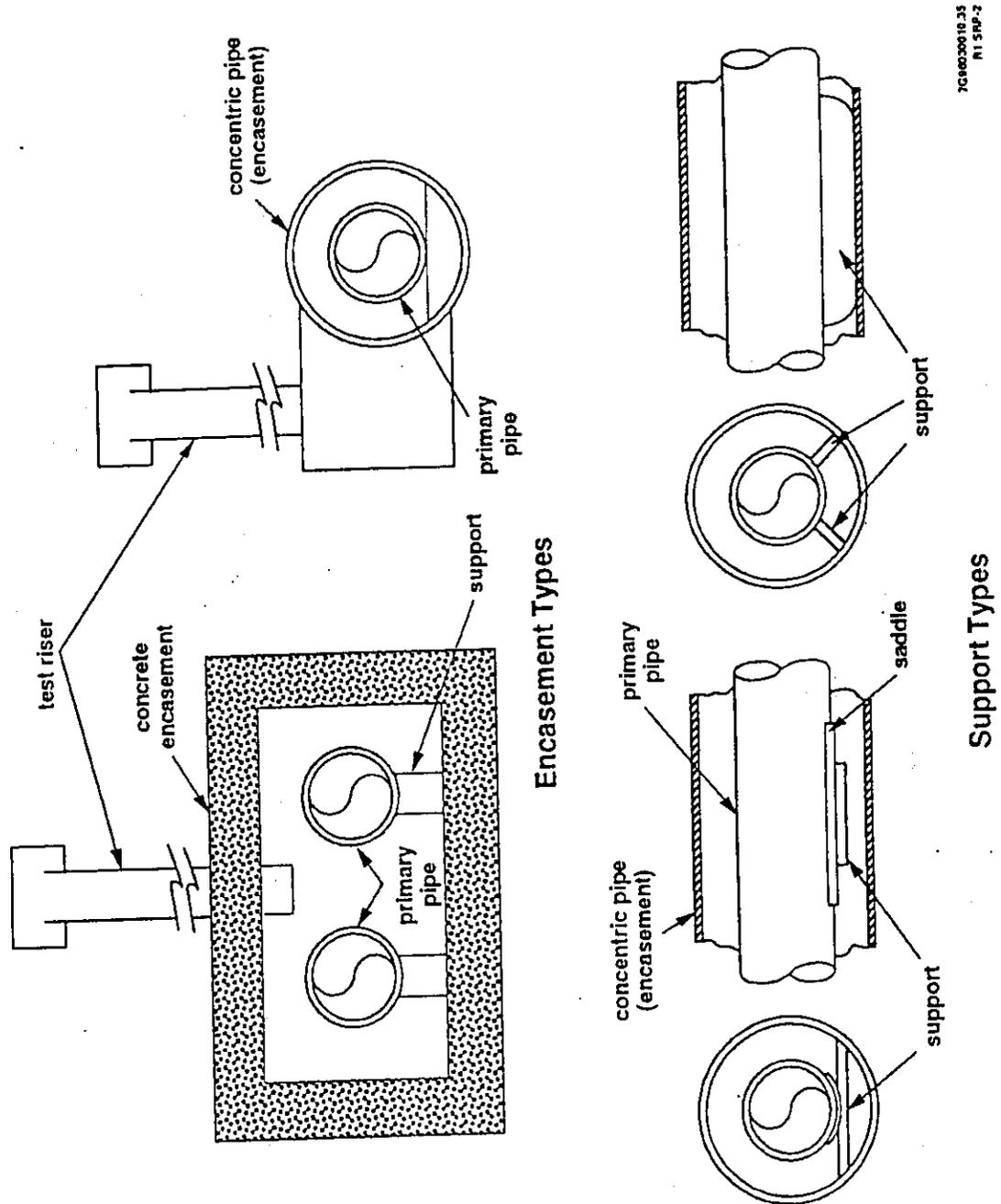
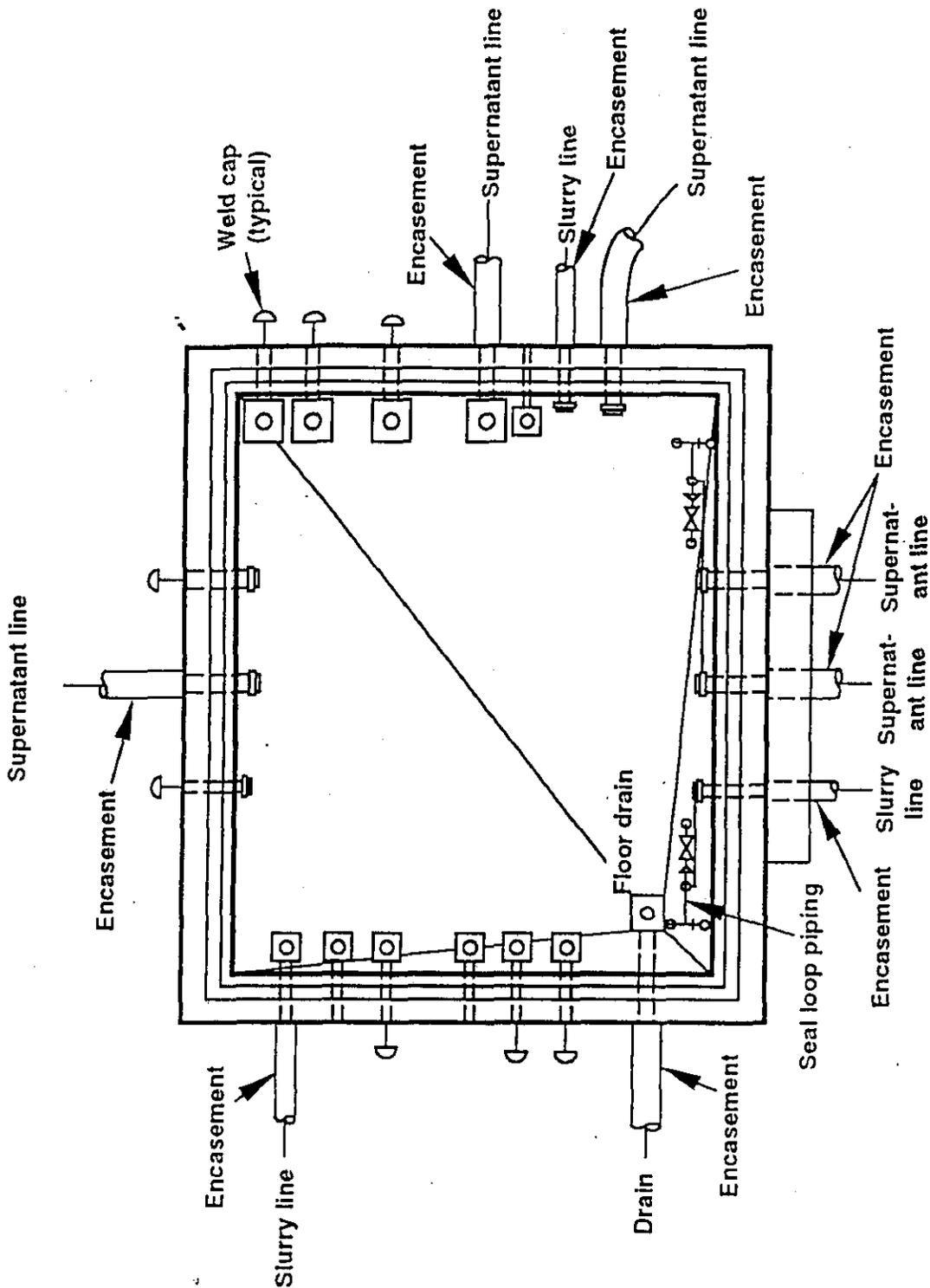
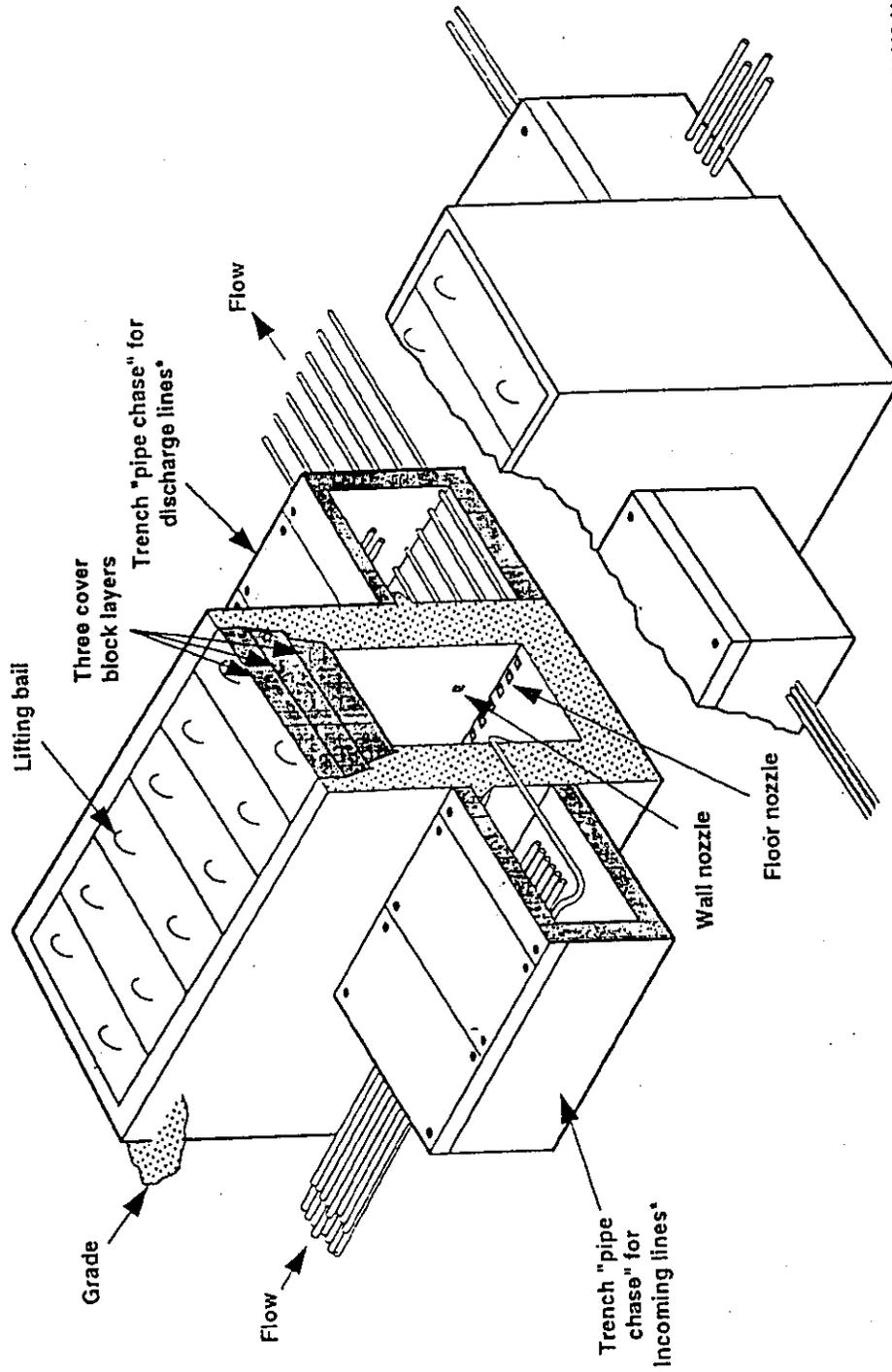


Figure 1-2. Typical Valve Pit.



7G96030010.40  
R1 SRP-2

Figure 1-3. Typical Diversion Box.



7G96030010.41  
R3 SRP-2

• This figure shows 2 trenches or "pipe chases." Some diversion boxes have only one trench or "pipe chase".

This page intentionally left blank.

## 2.0 POTENTIAL FLAMMABLE GAS HAZARDOUS CONDITIONS

Potential flammable gas hazardous conditions in waste transfer piping and waste transfer-associated structures are described in the following sections based on the results of new and existing hazard analyses.

### 2.1 WASTE TRANSFER PIPING

Flammable gas hazards in waste transfer piping result from the steady-state (or chronic) accumulation of flammable gases (e.g., hydrogen, ammonia, methane). In primary piping, flammable gases (1) can be transferred in with the waste (e.g., soluble gases, gas bubbles); (2) can be produced from waste in the primary piping by radiolysis of water and organics, chemical reactions (or thermolysis), and corrosion processes (LMHC 1999); and (3) can enter the primary piping if it is open to a flammable gas environment in a tank or waste transfer-associated structure or if it is submerged in tank waste. Flammable gas hazards in piping encasements result primarily from primary piping leaks, but they can also result if the piping encasement is open to a tank or waste transfer-associated structure where a flammable gas environment exists. An ignition source is also required for a flammable gas deflagration or detonation.<sup>c</sup> [Note: An oxidizer (e.g., oxygen) is additionally required and is assumed to be present.]

The results of a new hazard analysis of waste transfer system flammable gas hazards [HNF-5334, *Hazard Evaluation for Waste Transfer System Piping Flammable Gas Hazards* (FDNW 1999)] was presented and reviewed at the November 30, 1999 control decision meeting. The hazard analysis identified no potential flammable gas hazardous conditions for waste transfer piping with significant offsite (public) consequences (S3), significant onsite worker consequences (S2), or significant facility worker consequences with an uncontrolled frequency of anticipated (i.e.,  $10^{-2}$  to  $10^0$  per year) (S1, F3). The following are key observations from this hazard analysis that were supported by the calculations contained in HNF-2251, *Calculation Note on Flammable Gas in Waste Transfer Lines* (FDNW 1998).

- During waste transfers, except for salt well pumping, there is no headspace in the primary piping for flammable gases to accumulate. (See HNF-2251, Section 7.0.)
- During salt well pumping, and when flammable gases could accumulate in primary piping if it became plugged or was not flushed following a transfer, the material at risk is small.
- There are existing controls to detect primary piping leaks that could result in the accumulation of flammable gases in piping encasements, and the material at risk in piping encasements is small.

---

<sup>c</sup> Special conditions (e.g., higher flammable gas concentrations, geometry) are required for flammable gas detonations making them less likely than deflagrations.

- Flammable gas accumulation to concentrations that exceed the lower flammability limit (LFL) in primary piping and piping encasements is slow (days to weeks). (See HNF-2251, Sections 5.2.1 and 5.2.2.)
- Flammable gas ignition sources in waste transfer piping are very limited, and those that exist are already controlled (i.e., excavation controls, vehicle restrictions or concrete shielding systems surrounding overground transfer lines). Encasement leak detection systems are potential ignition sources in piping encasements.
- The direct consequences of a flammable gas deflagration or detonation in waste transfer piping is mitigated by the inherent strength of the primary piping and piping encasements and by the soil that covers buried or bermed waste transfer piping. (See HNF-2251, Sections 2.0 and 3.0.)
- Flammable gas deflagrations or detonations in waste transfer piping are potential initiators of waste leaks accidents (i.e., spray leaks or leaks resulting in a surface pool). Waste leak accidents are, however, prevented or mitigated by existing controls that are independent of the specific accident initiator, and these controls are not expected to be affected by a waste transfer piping deflagration or detonation. (See HNF-2251, Section 4.0.)

Subsequent to the November 30, 1999 control decision meeting, an electronic search of the existing Authorization Basis hazard analysis database was performed. The results showed that potential waste transfer piping flammable gas hazardous conditions in the existing hazard analysis database were addressed in HNF-5334 with two exceptions. The exceptions were postulated scenarios where a flammable gas deflagration propagated from a DCRT to a single-shell tank (SST) through a waste transfer line, and where a flammable gas deflagration in a waste transfer line initiated a deflagration in an SST or double-shell tank (DST). The consequences of these potential hazardous conditions are dominated by the flammable gas deflagration in the DST, SST, and/or DCRT, and the controls are the flammable gas controls for DSTs, SSTs, and DCRTs. These potential hazardous conditions are, therefore, outside the scope of the November 30, 1999 and April 19, 2000 control decision meetings.

## **2.2 WASTE TRANSFER-ASSOCIATED STRUCTURES**

Flammable gas hazards in waste transfer-associated structures result from the steady-state (or chronic) accumulation of flammable gases (e.g., hydrogen, ammonia, methane). Flammable gases can be produced from waste that leaks into the waste transfer-associated structure or can enter through waste transfer piping, drain lines, or risers that are open to the waste transfer-associated structure. The scope of control decisions at the November 30, 1999 and April 19, 2000 meetings and this report do not address flammable gas hazards caused by flammable gases entering waste transfer-associated structures from directly connected tanks (i.e., SSTs, DSTs, DCRTs, and catch tanks). Controls for these flammable gases hazards are addressed by the flammable gas controls for the connected tank.

The results of the new hazard analysis of waste transfer-associated structures (HNF-5334) identified six (6) potential flammable gas hazardous conditions with significant onsite worker consequences (S2) (see Table 2-1). No hazardous conditions were identified with potential for significant offsite (public) consequences (S3) or significant facility worker consequences with an uncontrolled frequency of anticipated (S1, F3).

Subsequent to the November 30, 1999 control decision meeting, an electronic search of the Authorization Basis hazard analysis database was performed to identify existing potential flammable gas hazardous conditions in waste transfer-associated structures. This search yielded the following results which must be considered in conjunction with the HNF-5334 hazard analysis results.

- Flammable gas deflagrations in the RCSTS diversion box 6241-A and vent station 6241-V were binned under the “Flammable Gas Deflagrations – SST” representative accident because of the size of these waste transfer-associated structures, versus the “Fire in Contaminated Area” representative accident where all other potential flammable gas deflagrations in waste transfer-associated structures were binned. In addition, a flammable gas deflagration in the RCSTS diversion box 6241-A was qualitatively determined to have the potential for significant offsite public consequences (S3).
- Flammable gas deflagrations in waste transfer-associated structures could initiate waste leak accidents (i.e., spray leaks or leaks resulting in a surface pool) by lifting transfer system cover blocks and their falling onto waste transfer piping. Spray releases and surface pools have the potential for significant offsite (public) consequences (S3).
- Flammable gas deflagrations in waste transfer-associated structures could initiate an unfiltered release from an SST or DST with the potential for significant facility worker consequences with an uncontrolled frequency of anticipated (S1, F3).

Table 2-1. Potential Flammable Gas Hazardous Conditions in Waste Transfer-Associated Structures with Significant Consequences to Onsite Workers (S2) and the Offsite Public (S3).\*

ID	Hazardous Condition	Cause	Existing Eng Safety	Existing Admin Safety	Freq Cat NC	Cons Cat NC
XFRFG-15	Release of radioactive or hazardous material from waste transfer-associated structure due to flammable gas deflagration	Waste leak into structure and accumulation of flammable gas with ignition source	Leak detectors Cover blocks	Waste Trans Cntrls (Material Balance) Emergency Prep (Waste Leak)	F3	S2
XFRFG-16	Release of radioactive or hazardous material from waste transfer-associated structure due to flammable gas deflagration	Flammable gas from encasement with accumulation of flammable gas with ignition source	Leak detectors Cover blocks	Waste Trans Cntrls (Material Balance) Emergency Prep (Waste Leak)	F2	S2
XFRFG-17	Release of radioactive or hazardous material from waste transfer-associated structure due to flammable gas deflagration	Flammable gas leak from saltwell pipe head space with accumulation and ignition source	None identified	None identified	F2	S2
XFRFG-18	Release of radioactive or hazardous material from waste transfer-associated structure due to flammable gas deflagration	Flammable gas propagation from another pit with accumulation and ignition source	All flammable gas controls prevent flammable gas in "another pit"	All flammable gas controls prevent flammable gas in "another pit"	F1	S2
XFRFG-19	Release of radioactive or hazardous material from waste transfer-associated structure due to flammable gas deflagration	Flammable gas from open transfer line with accumulation and ignition source	None identified	None identified	F1	S2
XFRFG-20	Release of radioactive or hazardous material from waste transfer-associated structure due to flammable gas deflagration	Flammable gas from head space of SST, DST, DCRT, or catch tanks via riser or drain lines with accumulation and ignition source	All flammable gas controls in SSTs, DSTs, and DCRTs.	Ignition controls for catch tank pits	F3	S2

\*Source: FDNW, 1999, *Hazard Evaluation for Waste Transfer System Piping Flammable Gas Hazards*, HNF-5334, Fluor Daniel Northwest, Inc., (Table B-5).

Note: Subsequent reviews of these six potential hazards resulted in the estimated frequency of XFRFG-15 and XFRFG-17 being revised to F2 and F0, respectively, and the splitting of XFRFG-18, -19, and -20 into 14 potential hazardous conditions to differentiate the source of the flammable gas.

### **3.0 RISK OF POSTULATED FLAMMABLE GAS ACCIDENTS**

The frequency and consequences (i.e., risk) of postulated flammable gas deflagration or detonation accidents in waste transfer piping and waste transfer-associated structures are discussed in the following sections.

#### **3.1 WASTE TRANSFER PIPING**

Postulated flammable gas accidents in waste transfer piping, when possible, are unlikely ( $10^{-4}$  to  $10^{-2}$  per year) (see Section 2.1). The direct effects of a postulated flammable gas deflagration or detonation in waste transfer piping have only the potential for significant facility worker consequences (see Section 2.1). Waste transfer piping flammable gas deflagrations and detonations can, however, initiate waste transfer system leak accidents and flammable gas deflagration accidents in waste storage tanks (e.g., DSTs, SSTs) that have significant offsite (public) and onsite worker consequences (S3 or S2). The consequences of these accidents are represented by the representative accidents analyzed in the following FSAR sections.

- Section 3.3.2.4.7 - Subsurface Leak Remaining Subsurface
- Section 3.4.2.2 - Flammable Gas Deflagration
- Section 3.4.2.7 - Surface Leak Resulting in Pool
- Section 3.4.2.8 - Subsurface Leak Resulting in a Pool
- Section 3.4.2.9 - Spray Leak in Structure or From Waste Transfer Lines.

#### **3.2 WASTE TRANSFER-ASSOCIATED STRUCTURES**

The postulated accident scenario in waste transfer-associated structures is the accumulation of flammable gases to a concentration above the LFL. An ignition source then causes a deflagration or detonation. The estimated frequency of this postulated accident scenario is unlikely, except when caused by flammable gases entering from a directly connected tank. For these accident scenarios the estimated frequency is anticipated.

For most waste transfer-associated structures, the direct consequences of a flammable gas deflagration are bounded by the FSAR representative accident Fire in Contaminated Area (see FSAR Section 3.3.2.4.3). This is confirmed by calculations in HNF-2251 (Section 6.0), which are compared to the consequences of the Fire in Contaminated Area accident in Table 3-1.

Table 3-1. Consequences of Flammable Gas Deflagrations/Detonations in Waste Transfer-Associated Structures (Without Controls).

Accident/Calculation	Radiological (rem)				Toxicological [Sum of Fraction (SOF)]				Frequency
	Onsite		Offsite		Onsite		Offsite		
	Calculated Dose	Risk Guideline	Calculated Dose	Risk Guideline	Calculated SOF	Risk Guideline	Calculated SOF	Risk Guideline	
1. Fire in Contaminated Area (FSAR Table 3.3.2.4.3-1)	53	0.5	0.044	0.1	1.2	1 (ERPG-1)	0.0063	1 (PEL-TWA)	Anticipated
2. Deflagration/detonation in waste transfer-associated structure (Material at risk is dried waste contamination on structure surface) <sup>a</sup>	40	0.5	0.034	0.1	13.7	1 (ERPG-1)	0.071	1 (PEL-TWA)	Anticipated
3. Deflagration/detonation in waste transfer-associated structure (Material at risk is liquid waste) <sup>a,b</sup>	0.029	0.5	2.5E-5	0.1	0.01	1 (ERPG-1)	5E-5	1 (PEL-TWA)	Anticipated

Notes:

<sup>a</sup>Source: FDNW, 1998, *Calculation Note on Flammable Gas in Waste Transfer Lines*, HNF 2251, Fluor Daniel Northwest, Inc., (Section 6.0).

<sup>b</sup>The calculated consequences are directly proportional to the quantity of liquid waste in the waste transfer-associated structure at the time of the deflagration/detonation. The results reported here assume the same material at risk quantity of 42 liters of waste assumed in the Fire in Contaminated Area accident calculation and in the calculation for a deflagration/detonation where the material at risk is dried waste contamination on structure surfaces (i.e., Items 1 and 2, respectively).

An assessment of the potential consequences from a flammable gas deflagration caused by a waste leak in the large RCSTS diversion box 6241-A or vent station 6241-V was provided at the April 19, 2000 control decision meeting (see Attachment 5 – Part 4 and Appendix 3). This assessment concluded that the potential consequences of flammable gas deflagrations in these structures are well below the offsite radiological and toxicological risk guidelines and, therefore, have the potential for only significant onsite facility workers impacts (S2).

Waste transfer-associated structure flammable gas deflagrations or detonations can also initiate waste transfer system leak accidents and flammable gas deflagrations in waste storage tanks (e.g., DSTs, SSTs). The consequences of these accidents are represented by representative accidents analyzed in following FSAR sections.

- Section 3.4.2.2 - Flammable Gas Deflagration
- Section 3.4.2.7 - Surface Leak Resulting in Pool
- Section 3.4.2.9 - Spray Leak in Structure or From Waste Transfer Lines.

It is important to note that in addition to initiating a waste leak, a deflagration or detonation in a waste transfer-associated structure may also defeat the safety function of the transfer system covers.

This page intentionally left blank.

## 4.0 EXISTING AND POSSIBLE FLAMMABLE GAS CONTROLS

Existing controls and other possible controls that could prevent or mitigate flammable gas hazards in waste transfer piping and waste transfer-associated structures identified and considered at the November 30, 1999 control decision meeting are presented in the following sections. No new controls were considered at the April 19, 2000 control decision meeting.

### 4.1 WASTE TRANSFER PIPING

There are no existing safety structure, system, or component (SSC) or TSR controls that specifically address the risk of flammable gas hazards in waste transfer piping. There is one defense-in-depth control to flush waste transfer piping after use to reduce the risk of flammable gas generation and accumulation in the piping. There are, however, existing controls selected to prevent or mitigate other potential hazardous conditions or postulated accidents that also serve to reduce the risk of flammable gas hazards in waste transfer piping. These other existing controls include the following.

- Excavation controls detailed in Hanford Site procedures and the control in TSR AC 5.12.2.a (fifth bullet) that requires vehicle restrictions or concrete shielding systems surrounding overground transfer lines, prevent these specific ignition sources in waste transfer piping.
- Safety SSCs (e.g., piping encasements, transfer leak detection systems) and TSRs (e.g., LCO 3.1.3, AC 5.12, AC 5.13) that provide for the detection of waste leaks from primary piping into piping encasements.

Note: There was discussion at the November 30, 1999 control decision meeting on whether Ignition Source Control Set 2 applies to activity-related equipment and materials until work activity entry monitoring requirements are met for waste transfer piping (i.e., TSR AC 5.10, Table 5.10-1; and TSR AC 5.11, Table 5.11-1). The consensus was that these TSR controls do not apply to waste transfer piping for two reasons.

1. There are problems with implementing these controls for waste transfer piping (e.g., no access for flammable gas monitoring prior to entry into closed piping).
2. TSR level controls are not required for this hazard (i.e., the hazard affects only facility workers and is unlikely).

There was consensus that flammable gas hazards in waste transfer piping should be addressed by the hazardous material protection program (e.g., HASP, industrial safety). This program is one of the required safety management programs listed in TSR AC 5.24.

Other possible controls for flammable gas hazards in waste transfer piping identified at the November 30, 1999 control decision meeting were requiring that encasement leak detectors meet TSR AC 5.10 Ignition Source Control Set 2 requirements and design modifications that would

eliminate the headspace in waste transfer system primary piping during salt well transfers (e.g., flow restrictors, elevated piping at receiver tank). The latter control was immediately eliminated due to its impracticality and cost.

## **4.2 WASTE TRANSFER-ASSOCIATED STRUCTURES**

Existing controls for flammable gas hazards in waste transfer-associated structures include the following.

- Ignition Source Control Set 2 applies to activity-related equipment and materials until work activity entry monitoring requirements are met for waste transfer-associated structures (i.e., TSR AC 5.10, Table 5.10-1; and TSR AC 5.11, Table 5.11-1).
- Safety SSCs (e.g., transfer leak detection systems) and TSRs (e.g., LCO 3.1.3, AC 5.12) that prevent or detect waste leaks or mistransfers into waste transfer-associated structures. (Note: Since waste transfer system leaks or mistransfers are the primary cause of flammable gas hazards in waste transfer-associated structures, these controls also address this hazard.)
- Emergency response plans that require consideration of ignition controls for waste leaks (or mistransfers) into waste transfer-associated structures because of the possibility of unfavorable flammable gas conditions within the structure (TSR AC 5.14.2.d).

Other possible controls for flammable gas hazards in waste transfer-associated structures identified at the November 30, 1999 control decision meeting are listed below.

### **4.2.1 Possible Ventilation Controls**

1. Prohibit sealing of waste transfer-associated structures.
2. Design modifications to provide passive ventilation for waste transfer-associated structures.
3. Design modifications to provide active ventilation for waste transfer-associated structures.
4. Design modifications to provide a system to inert waste transfer-associated structures.

### **4.2.2 Possible Ignition Source Controls**

1. Apply Ignition Source Control Set 2 requirements to all equipment installed in waste transfer-associated structures.
2. Require transfer leak detection systems in waste transfer-associated structures to meet Ignition Source Control Set 2 requirements.

#### **4.2.3 Possible Flammable Gas Monitoring Controls**

1. Establish requirements for periodic flammable gas monitoring of waste transfer-associated structures. (Note: This would likely require design modifications to install sample probes and connections.)
2. Design modifications to provide continuous monitoring of waste transfer-associated structures.

#### **4.2.4 Possible Other Controls**

1. Design modifications to ensure that transfer system covers perform their safety functions following flammable gas deflagrations/detonations in waste transfer-associated structures (e.g., relief valves, transfer system cover guides).

Of the above possible controls, only the possible controls prohibiting the sealing of waste transfer-associated structures and applying Ignition Source Control Set 2 to equipment in waste transfer-associated structures were considered (see Section 5.2). The impracticality and cost of the other possible controls eliminated them from further consideration.

This page intentionally left blank.

## 5.0 CONTROL DECISIONS

Appendices A and B are the control decision records documenting the controls selected to prevent or mitigate flammable gas hazards in waste transfer piping and waste transfer-associated structures, respectively, at the November 30, 1999 control decision meeting. Discussions that led to these control decisions are summarized in the following sections. The control decision meeting on April 19, 2000 resulted in no control revisions. However, based on the new assessment of potential consequences of flammable gas deflagrations in RCTST diversion box 6241-A and vent station 6241-V, there was consensus that safety SSCs that detect waste leaks or mistransfers into waste transfer-associated structures (e.g., transfer leak detection systems) are safety-significant.

### 5.1 WASTE TRANSFER PIPING

The consensus was that no controls (i.e., no safety SSCs or TSRs) are required for flammable gas hazards in waste transfer piping. This was based on the results of the hazard and accident analyses that showed the direct effects of a flammable gas deflagration or detonation in waste transfer piping would have no significant consequences to the offsite public or onsite workers, and no significant anticipated consequences to facility workers. Appendix A, therefore, simply lists existing controls considered as defense-in-depth for flammable gas hazards in waste transfer piping.

Note: As discussed in Sections 2.1 and 3.1, flammable gas deflagrations in waste transfer piping could initiate waste leaks (i.e., spray leaks or leaks resulting in a surface pool) with the potential for significant offsite public or onsite worker consequences. Waste leak accidents are, however, prevented or mitigated by existing controls that are independent of the specific accident initiator, and these controls are not expected to be affected by the waste transfer piping deflagration or detonation (see HNF-2251).

### 5.2 WASTE TRANSFER-ASSOCIATED STRUCTURES

The control decision discussions addressing flammable gas hazards in waste transfer-associated structures focused on existing controls and two other possible controls. These discussions are summarized in this section.

#### 5.2.1 Existing Controls

By consensus the primary controls selected to address flammable gas hazards in waste transfer-associated structures were existing controls that prevent or detect waste leaks or mistransfers into waste transfer-associated structures in conjunction with existing emergency preparedness controls that require actions in response to possible unfavorable flammable gas conditions following waste leaks into waste transfer-associated structures. [Note: Time to LFL calculations in HNF-2251 (Section 5.2.3.1) show that waste transfer-associated structures would have to be more than one-third full of waste to reach the LFL and even then it would require

several weeks to reach the LFL assuming only barometric breathing (i.e., an average air exchange rate of 0.46% of the structure volume/day) (WHC-EP-0651, *Barometric Pressure Variations* [WHC 1993]). Additional ventilation flow due to other natural causes, such as wind and temperature changes, and diffusion of hydrogen through concrete were conservatively ignored.] Existing controls also include ignition and flammable gas monitoring requirements for manned entry into waste transfer-associated structures.

It was recognized during the control decision discussions that flammable gas deflagrations or detonations in waste transfer-associated structures could not only initiate waste leaks (i.e., spray leaks or leaks resulting in a surface pool), but could also defeat the safety function of the transfer system covers. The existing controls, however, prevent flammable gas deflagrations or detonations in waste transfer-associated structures and, therefore, prevent this postulated waste leak accident scenario.

### 5.2.2 Controls to Prohibit Sealing Waste Transfer-Associated Structures

There was considerable discussion on a possible control to prohibit sealing of waste transfer-associated structures. With respect to this possible control, the following consensus was reached.

- A control to prevent the "sealing" of waste transfer-associated structures is needed. [Note: "Sealing" here means to reduce the ventilation flow below barometric breathing (i.e., an average air exchange rate of 0.46% of the structure volume/day).]
- An extensive/expensive program to verify that all active and inactive waste transfer-associated structures are either not "sealed" or have no ignition sources (i.e., equipment meets Ignition Source Control Set 1 or is removed or deenergized) is not required.
- Any control to prevent the "sealing" of waste transfer-associated structures should only apply to future design changes and operations actions.

Based on the above, the following control was drafted.

#### **New Program Key Element 5.9.2c**

##### c. Waste Transfer-Associated Structure Ventilation Control

Design changes or operations actions that could cause a reduction of ventilation flow (i.e., air exchange rate) in waste transfer-associated structures shall be evaluated to ensure that the ventilation flow is not reduced below that of barometric breathing (i.e., an average air exchange rate of 0.46% of the structure volume/day). If the design change or operations action could cause a ventilation flow less than barometric breathing, installed equipment in the waste-transfer-associated structure shall meet Ignition Source Control Set 1 requirements in AC 5.10 or be removed or deenergized.

**Add the following to the 5.9.3, “Applicability”**

The waste transfer-associated structure ventilation control applies to activities involving active and inactive waste transfer-associated structures (e.g., valve pits, diversion boxes, process pits, cleanout boxes).

Note: The implementation of this new control will likely require documentation of anticipated design changes and operations actions such as duct taping and interim isolation with polyurethane foam to justify why or how they can be performed to comply with this new TSR requirement.

**5.2.3 Ignition Source Controls**

There was a limited discussion of a possible control to require all installed equipment or only transfer leak detection systems in waste transfer-associated structure to meet the Ignition Source Control Set 2 requirements of TSR AC 5.10. There was a consensus that this control was not needed because the existing controls selected are preferred, and this control has unknown and potentially significant cost impacts. It was also noted that transfer leak detection systems that meet Ignition Source Control Set 2 are already required for some waste transfer-associated structures and are being used whenever existing leak detection systems are upgraded.

Note: As discussed in Sections 2.2 and 3.2, flammable gas deflagrations in waste transfer-associated structures can be caused by flammable gases that enter waste transfer-associated structures from the headspace of a directly connected tank (i.e., SSTs, DSTs, DCRTs, and catch tanks). These flammable gases hazards were not addressed at the November 30, 1999 and April 19, 2000 control decision meetings since they are addressed as part of the flammable gas controls for the connected tank.

This page intentionally left blank.

## 6.0 REFERENCES

- Bacon, R. F., 1996, *Justification for Continued Operation for Flammable Gas Unreviewed Safety Question*, (letter 9653371 to J. E. Kinzer, DOE-RL, July 31), Westinghouse Hanford Company, Richland, Washington.
- CHG, 2000a, *Tank Waste Remediation System Final Safety Analysis Report*, HNF-SD-WM-SAR-067, Rev. 1, as amended, CH2M HILL Hanford Group, Inc., Richland, Washington.
- CHG, 2000b, *Tank Waste Remediation System Technical Safety Requirements*, HNF-SD-WM-TSR-006, Rev. 1, as amended, CH2M HILL Hanford Group, Inc., Richland, Washington.
- FDNW, 1998, *Calculation Note on Flammable Gas in Waste Transfer Lines*, HNF-2251, Fluor Daniel Northwest, Inc., Richland, Washington.
- FDNW, 1999, *Hazard Evaluation for Waste Transfer System Piping Flammable Gas Hazards*, HNF-5334, Fluor Daniel Northwest, Inc., Richland, Washington.
- LMHC, 1999, *Empirical Rate Equation Model and Rate Calculations of Hydrogen Generation for Hanford Tank Waste*, HNF-3851, Lockheed Martin Hanford Corporation, Richland, Washington.
- Wagoner, J. D., 1996, *Definition and Declaration of Flammable Gas Unreviewed Safety Question (USQ)*, (letter 96-WSD-283 to H. J. Hatch, FDH, November 1), U.S. Department of Energy, Richland Operations Office, Richland, Washington.
- WHC, 1993, *Barometric Pressure Variations*, WHC-EP-0651, Westinghouse Hanford Company, Richland, Washington.

This page intentionally left blank.

**APPENDIX A**

**CONTROL DECISION RECORD FOR FLAMMABLE GAS HAZARDS  
IN WASTE TRANSFER PIPING**

This page intentionally left blank.

## APPENDIX A

## A1.0 CONTROL DECISION RECORD

## A1.1 HAZARD/ACCIDENT TITLE:

Flammable gas hazards (i.e., deflagrations or detonations) in waste transfer piping (i.e., primary piping and piping encasements)

## A1.1.1 Structures, Systems, and Components (SSCs)

Note: Revisions to existing controls and new controls are in *bold italics*.

Structures, Systems, and Components	Classification		Safety Function	Comments
	SC*	SS*		
None Required				

\* SC is safety class  
SS is safety significant

## A1.1.2 Technical Safety Requirements (TSRs)

Note: Revisions to existing controls and new controls are in *bold italics*.

Control	Safety Function	Comments
None Required		

### A1.1.3 Defense-In-Depth Controls

Note: Revisions to existing controls and new controls are in *bold italics*.

Control	Safety Function	Comments
Flush transfer lines after use	Reduce waste material in transfer lines to limit the production of flammable gas	--
Safety SSCs and TSRs that provide for the detection of waste leaks from primary piping into piping encasements  (See Comments)	Detect waste leaks from primary piping into piping encasements that may create a flammable gas hazard	<b>Safety SSCs:</b> piping encasements, <sup>a</sup> transfer leak detection systems <b>TSRs:</b> LCO 3.1.3, Transfer Leak Detection Systems; AC 5.12, Transfer Controls; AC 5.13, Encasement Seal Loop Controls; AC 5.20, Transfer Pump Administrative Lock Control
Encasement leak detection systems	Detect waste leaks from primary piping into piping encasements that may create a flammable gas hazard	--
Excavation controls detailed in Hanford Site procedures	Prevent ignition of flammable gas	Reduces the likelihood of inadvertently intruding into waste transfer piping potentially containing flammable gas
Transfer controls requiring vehicle restrictions or concrete shielding systems surrounding overground transfer lines (TSR AC 5.12.2.a, fifth bullet)	Prevent ignition of flammable gas	Reduces the likelihood of vehicle collisions with overground transfer lines potentially containing flammable gas.  Concrete shielding systems are safety SSCs.
Hazardous Material Protection Program (e.g., HASP, industrial safety) (TSR AC 5.24.2.b)	Protect facility workers from potential flammable gas hazards in waste transfer piping	--
Emergency Preparedness (TSR AC 5.14.2.d)	Require response to waste leaks from primary piping into piping encasements to prevent flammable gas deflagrations or detonations  Mitigate the consequences of a flammable gas deflagration or detonation	--

<sup>a</sup>Note that failure to meet the piping encasement safety function could actually decrease the flammable gas hazard risk from primary piping waste leaks.

**APPENDIX B**

**CONTROL DECISION RECORD FOR FLAMMABLE GAS HAZARDS IN  
WASTE TRANSFER-ASSOCIATED STRUCTURES**

This page intentionally left blank.

## APPENDIX B

**B1.0 CONTROL DECISION RECORD FOR FLAMMABLE GAS HAZARDS IN  
WASTE TRANSFER-ASSOCIATED STRUCTURES**

**B1.1 HAZARD/ACCIDENT TITLE:**

Flammable gas hazards (i.e., deflagrations or detonations) in waste transfer-associated structures.

**B1.1.1 Structures, Systems, and Components (SSCs)**

Note: Revisions to existing controls and new controls are in *bold italics*.

Structures, Systems, and Components	Classification		Safety Function	Comments
	SC*	SS*		
Safety SSCs that detect waste leaks or mistransfers into waste transfer-associated structures  (See Comments)	--	X	Detect waste leaks or mistransfers into waste transfer-associated structures that may create a flammable gas hazard (see FSAR Sections 3.4.2.7, 3.4.2.8, and 3.4.2.9)	<b>Safety SSCs:</b> piping encasements, <sup>a</sup> transfer leak detection systems

\*SC is safety class

SS is safety significant

<sup>a</sup>Note that failure to meet the piping encasement safety function could actually decrease the flammable gas hazard risk from primary piping waste leaks.

**B1.1.2 Technical Safety Requirements (TSRs)**

Note: Revisions to existing controls and new controls are in *bold italics*.

Control	Safety Function	Comments
TSRs that prevent or detect waste leaks or mistransfers into waste transfer-associated structures (See Comments)	Prevent or detect waste leaks or mistransfers into waste transfer-associated structures that may create a flammable gas hazard	TSRs: LCO 3.1.3, Transfer Leak Detection Systems; AC 5.12, Transfer Controls, <sup>a</sup> AC 5.13, Encasement Seal Loop Controls; AC 5.20, Transfer Pump Administrative Lock Controls
<b><i>Waste Transfer-Associated Structure Ventilation Control</i></b> <b><i>(Revision to TSR AC 5.9)</i></b>	<b><i>Prevent the accumulation of flammable gases in waste transfer-associated structures</i></b>	<b><i>Design changes or operations actions that could cause a reduction of ventilation flow (i.e., air exchange rate) in waste transfer-associated structures shall be evaluated to ensure that the ventilation flow is not reduced below that of barometric breathing (i.e., an average air exchange rate of 0.46% of the structure volume/day). If the design change or operations action could cause a ventilation flow less than barometric breathing, installed equipment in the waste-transfer-associated structure shall meet Ignition Source Control Set 1 requirements in AC 5.10 or be removed or deenergized.</i></b>
Ignition Controls (TSR AC 5.10)	Reduce the frequency of a flammable gas deflagration	Ignition Source Control Set 2 applies to activity related equipment and materials until work activity entry monitoring requirements are met (i.e., TSR AC 5.10, Table 5.10-1)
Flammable Gas Monitoring Controls (TSR AC 5.11)	Reduce the frequency of a flammable gas deflagration	Manned work activity entry monitoring requirements (i.e., TSR AC 5.11, Table 5.11-1)
Emergency Preparedness (TSR AC 5.14.2.d)	Require response to waste leaks or mistransfers into waste transfer-associated structures to prevent flammable gas deflagrations or detonations  Mitigate the consequences of a flammable gas deflagration or detonation	--

<sup>a</sup>Key elements of TSR AC 5.12 applicable to the prevention and detection of waste leaks or mistransfers into waste transfer-associated structures include both transfer system configuration management and operating requirements of AC 5.12.2.a and 5.12.2.b, respectively.

**B1.1.3 Defense-in Depth Controls**

Note: Revisions to existing controls and new controls are in *bold italics*.

Control	Safety Function	Comments
Encasement leak detection systems	Detect waste leaks into waste transfer-associated structures that may create a flammable gas hazard	--
Drains in waste transfer-associated structures	Allow leak or mistransfer to drain back to storage or catch tank; prevent the generation and accumulation of flammable gases in the waste transfer-associated structure	--

This page intentionally left blank.

**APPENDIX C**

**ASSESSMENT OF THE CONSEQUENCES OF FLAMMABLE GAS DEFLAGRATIONS  
IN RCSTS DIVERSION BOX 6241-A AND VENT STATION 6241-V**

This page intentionally left blank.

## Assessment of the Consequences of Flammable Gas Deflagrations in RCSTS Diversion Box 6241-A and Vent Station 6241-V

### Statement of the Issue

The consequence analysis of flammable gas deflagrations in waste transfer-associated structures in HNF-2251, *Calculation Note on Flammable Gas in Waste Transfer Lines*, (Section 6.0) does not consider or bound potential flammable gas deflagrations in the Replacement Cross-Site Transfer System (RCSTS) diversion box 6241-A and vent station 6241-V. Because of the large size of these two structures,<sup>a</sup> the RCSTS hazard analysis qualitatively estimated the consequences of a flammable gas deflagration caused by a waste leak into these structures without controls as S3 (i.e., impact a receptor at the Hanford Site boundary) for diversion box 6241-A and S2 (i.e., impact a receptor at 100 m) for vent station 6241-V, and binned these two potential hazardous conditions under the Flammable Gas Deflagration - SST representative accident. Without further analysis, this would require a safety-class designation for the selected safety structures, systems, and components (SSCs) that detect waste leaks or mistransfers into diversion box 6241-A (i.e., leak detection systems) to prevent this accident. This would make flammable gas hazards the only basis for the safety-class designation of the diversion box 6241-A leak detection systems if the re-evaluation of waste leak accidents shows that they do not challenge the offsite risk evaluation guidelines (REGs) established by the U.S. Department of Energy (DOE) for the Tank Waste Remediation System (TWRS) Final Safety Analysis Report (FSAR).

### Risk Assessment of Flammable Gas Hazards in RCSTS Diversion Box 6241-A and Vent Station 6241-V

The cause of a postulated flammable gas deflagration in RCSTS diversion box 6241-A and vent station 6241-V is a waste leak into these structures that results in the buildup of flammable gases to the lower flammability limit (LFL) and an ignition source (see potential hazardous conditions RCSTS-08-INTEG12 and RCSTS-09-INTEG06). The frequency of this postulated accident is estimated in the hazard analysis as "unlikely" (i.e.,  $10^{-4}$  to  $10^{-2}$  per year). This frequency is reasonable without controls since the accident scenario first requires a significant waste leak into the RCSTS diversion box or vent station, and then the slow buildup of flammable gases to the LFL and the presence of an ignition source. Based on a conservative analysis of flammable gas generation and accumulation in HNF-2251 (Section 5.2.3.1, pages 24-26), a waste leak that fills a waste transfer-associated structure at least 1/3 full is required for flammable gas concentrations to reach the LFL assuming only passive breathing (i.e., an average air exchange rate of 0.46% of the structure volume per day). This minimum waste leak is ~ 207,000 L (~54,700 gal) and ~69,000 L (~18,200 gal) for the diversion box and vent station, respectively. The analysis in

---

<sup>a</sup> From HNF-SD-WM-CN-111, *Accident Consequence Calculations for Project W-058 Safety Analysis*, the volume of the diversion box 6241-A is 622 m<sup>3</sup> (Table 2-1, page 4) or ~622,000 L (~164,000 gal), and the volume of the vent station 6241-V is 207 m<sup>3</sup> (Section 2.4, page 11) or ~207,000 L (~54,700 gal).

HNF-2251 also shows that if a waste transfer-associated structure is filled 35% full it would take 772 days to reach the LFL. If filled 90% full, it would take 18 days.

The potential offsite radiological consequences (i.e., radiation dose) of a flammable gas deflagration in a waste transfer-associated structure containing liquid waste from HNF-2251 (Section 6.2.3.3, page 38) is:

$$D = Q \times X/Q' \times [BR \times ULD_{inh} + ULD_{ing}]$$

where	D	= radiation dose to the maximum offsite individual at the Hanford Site boundary
	Q	= airborne material released = MAR x ARF x RF x LPF
	MAR	= material at risk in liters
	ARF	= airborne release fraction = 1.1E-6
	RF	= respirable fraction = 1
	LPF	= leak path factor = 1
	X/Q'	= atmospheric dispersion factor = 2.83E-5 s/m <sup>3</sup>
	BR	= breathing rate = 3.3E-4 m <sup>3</sup> /s (light activity breathing rate)
	ULD <sub>inh</sub>	= unit liter inhalation dose = 5.62E5 Sv/L (mixture of 67% AWF liquids and 33% AWF solids)
	ULD <sub>ing</sub>	= unit liter 24 hour ingestion dose = 2.73 Sv-m <sup>3</sup> /s-L (mixture of 67% AWF liquids and 33% AWF solids)

The MAR is conservatively assumed to equal the total quantity of waste leaked into the diversion box or vent station even though the ARF from DOE-HDBK-3010-94, *Airborne Release Fractions/Rates and Respirable Fractions for Nonreactor Nuclear Facilities*, is for blast effects from gas velocities passing over the surface of the liquid.

Using the above equation, the MAR required to cause a maximum dose at the Hanford Site boundary of 0.005 Sv (0.5 rem) (i.e., the offsite radiological REG for an unlikely event) from a flammable gas deflagration in a waste transfer-associated structure is ~850,000 L (~225,500 gallons). Since this exceeds the size of the diversion box [~622,000 L (~164,000 gallons)] and the vent station [~207,000 L (~54,700 gallons)], any postulated flammable gas deflagration in these RCSTS structures would not challenge the offsite radiological REGs.

The potential offsite toxicological consequences (i.e., toxic material exposure) of a flammable gas deflagration in a waste transfer-associated structure containing liquid waste from HNF-2251 (Section 6.2.3.3, page 39) is:

$$SOF = Q/T \times M$$

where	SOF	= sum-of-fractions for the maximum offsite individual at the Hanford Site boundary
		Note: A SOF of >1 indicates the REGs are exceeded
	Q	= airborne material released = MAR x ARF x RF x LPF
	MAR	= material at risk in liters
	ARF	= airborne release fraction = 1.1E-6

- RF = respirable fraction = 1
- LPF = leak path factor = 1
- T = time of release = 60 s
- M = maximum offsite individual unit release sum-of-fraction multiplier for an unlikely accident = 11 s/L (67% DST liquids and 33% DST solids)

Using the above equation, the MAR required to exceed a SOF of 1 from a flammable gas deflagration in a waste transfer-associated structure is ~5,000,000 L (~1,300,000 gallons). Based on the size of the diversion box [~622,000 L (~164,000 gallons)] and the vent station [~207,000 L (~54,700 gallons)], any flammable gas deflagration in these RCSTS structures would not challenge the offsite toxicological REGs.

### **Conclusions**

Applying the methodology for calculating the consequences of flammable gas deflagrations with liquid waste present in waste transfer-associated structures from HNF-2251, the consequences of a postulated flammable gas deflagration in RCSTS diversion box 6241-A and vent station 6241-V do not challenge the offsite REGs. This should be used to revise the estimated consequences of potential hazardous condition RCSTS-08-INTEG12 (flammable gas deflagration in diversion box 6241-A) from an S3 to an S2. These results also mean that safety SSCs selected to prevent or mitigate flammable gas hazards in waste transfer-associated structures, including RCSTS diversion box 6241-A, would be designated safety-significant for the flammable gas hazard.

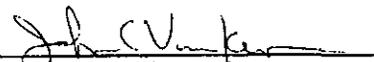
**FLUOR DANIEL NORTHWEST**

**TECHNICAL PEER REVIEWS**

**CHECKLIST FOR TECHNICAL PEER REVIEW**

Document Reviewed: *FLAMMABLE Gas Degradation Consequences in RCTS Division  
 BUN AND VENT STATION, Dated 3/15/00*  
 Title:  
 Author: *LJ KRIPP*  
 Date: *3/15/00*  
 Scope of Review:

Yes	No	NA	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	** Previous reviews complete and cover analysis, up to scope of this review, with no gaps.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Problem completely defined.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Accident scenarios developed in a clear and logical manner.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Necessary assumptions explicitly stated and supported.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Computer codes and data files documented.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Data used in calculations explicitly stated in document.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Data checked for consistency with original source information as applicable.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Mathematical derivations checked including dimensional consistency of results.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Models appropriate and used within range of validity, or use outside range of established validity justified.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Hand calculations checked for errors. Spreadsheet results should be treated exactly the same as hand calculations.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Software input correct and consistent with document reviewed.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Software output consistent with input and with results reported in document reviewed.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Limits/criteria/guidelines applied to analysis results are appropriate and referenced.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Limits/criteria/guidelines checked against references.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Safety margins consistent with good engineering practices.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Conclusions consistent with analytical results and applicable limits.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Results and conclusions address all points required in the problem statement.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Format consistent with applicable guides or other standards.
<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	** Review calculations, comments, and/or notes are attached.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	Document approved (for example, the reviewer affirms the technical accuracy of the document).

*J C Van Keuren*  3/15/00  
 Reviewer (printed name and signature) Date

- \* All "no" responses must be explained below or on an additional sheet.
- \*\* Any calculations, comments, or notes generated as part of this review should be signed, dated, and attached to this checklist. The material should be labeled and recorded in such a manner as to be intelligible to a technically qualified third party.

**ATTACHMENT 1**

**AGENDA FOR CONTROL DECISION MEETINGS ON NOVEMBER 30 AND  
DECEMBER 1, 1999 TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS**

[Note: The control decision meetings lasted only one day (i.e., all agenda items were covered on November 30, 1999).]

This page intentionally left blank.

**Agenda for Control Decision Meetings on November 30 and December 1, 1999  
to Address Waste Transfer System Flammable Gas Hazards**

**November 30, 1999 (Tuesday)**

*Note: All times are estimates and may vary.*

**8:30-9:00 Introduction**

- A. Purpose
- B. Scope
- C. Process

**9:00-9:15 Background**

- A. Flammable gas USQ
- B. Basis of existing controls (i.e., JCO)

**9:15-9:45 Waste Transfer System Description**

**9:45-10:15 Potential Flammable Gas Hazardous Conditions in Waste Transfer System  
(HNF-5334)**

**10:15-10:30 Break**

**10:30-11:00 Consequences of Flammable Gas Deflagrations/Detonations in Waste  
Transfer Systems (HNF-2251)**

**11:00-12:00 Waste Transfer Piping Control Decision**

- A. Existing Controls
- B. Possible Controls  
(An initial list of possible new or revised controls with observations for and  
against will be presented to initiate the control decision discussion)
- C. Selected Controls

**December 1, 1999 (Wednesday)**

*Note: All times are estimates and may vary.*

**8:30-10:15 Non-Tank Associated Structures Control Decision**

- A. Existing Controls
- B. Possible Controls  
(An initial list of possible new or revised controls with observations for and  
against will be presented to initiate the control decision discussion)
- C. Selected Controls

**10:15-10:30 Break**

**10:30-12:00 Summary and Path Forward**

This page intentionally left blank.

**ATTACHMENT 2**

**ATTENDANCE LIST FOR THE CONTROL DECISION MEETING ON  
NOVEMBER 30, 1999 TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS**

This page intentionally left blank.



This page intentionally left blank.

**ATTACHMENT 3**

**PURPOSE, SCOPE, AND PROCESS FOR THE CONTROL DECISION  
MEETINGS TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS**

This page intentionally left blank.

**ATTACHMENT 3**

**CONTROL DECISION MEETINGS TO ADDRESS WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS**

*Note: Controls include safety-class and safety-significant structures, systems, and components (SSCs); technical safety requirements (TSRs); and other controls that provided defense-in-depth or environmental protection.*

**Purpose:**

The purpose of the control decision meetings is to review existing controls and potentially select new or revised controls to prevent or mitigate flammable gas hazards in waste transfer systems. The control decisions and their basis will support the resolution and closure of the Flammable Gas Unreviewed Safety Question (USQ) for waste transfer systems.

**Scope:**

The scope of the control decision meetings covers potential flammable gas hazards in waste transfer piping (primary piping and piping encasements) and in non-tank waste transfer-associated structures (e.g., valve pits, diversion boxes, process pits, clean out boxes).

**Process:**

The control decision process and the criteria for control decisions are described in the FSAR along with the methodology for the hazard and accident analyses whose results are used to identify controls. Control decision criteria are summarized in Exhibit I.

Control decisions will be based on the best available information from the hazard and accident analyses and on the technical expertise and experience of the meeting participants. Decisions will be made by consensus.

Required participants in the DCRT flammable gas hazard control decision meetings are representatives from operations, engineering (including Design Authority and cognizant engineers), and nuclear safety and licensing. Control decision meeting participants may also include representatives from process engineering, safety services, emergency management, nuclear regulatory compliance, quality assurance, radiological control, environmental, and interim stabilization operations and engineering. Personnel responsible for developing the information or performing the analysis supporting waste transfer system control decisions will be present at the control decision meetings. U.S. Department of Energy (DOE) Office of River Protection (ORP) staff have been invited to observe the control decision meetings.

The control decision meeting discussions will be documented, including the control decisions (see Exhibit II). The control decisions and their basis will be incorporated into the FSAR and TSRs through an Authorization Basis amendment to resolve and close the Flammable Gas USQ for waste transfer systems. Contractor (i.e., Tier I) and DOE review and approval of the Authorization Basis amendment will be required.

## SUMMARY OF CONTROL DECISION CRITERIA

*Note: FSAR Section 3.3.1.5, "Controls Identification," contains a complete discussion of control decision criteria.*

### Control decision criteria are based on the following documents:

DOE 5480.23, *Nuclear Safety Analysis*

DOE 5480.22, *Technical Safety Requirements*

DOE-STD-3009-94, *Preparation Guide for U.S. Department of Energy Nonreactor Nuclear Facility Safety Analysis Reports*

WHC-CM-4-46, *Nonreactor Facility Safety Analysis Manual*, Section 6, "Technical Safety Requirements," Rev. 1, and Section 9, "Safety Classification of Structures, Systems, and Components, Rev. 2.

### Risk Evaluation Guidelines:

#### Radiological Risk Guidelines

Frequency category	Frequency range (yr-1)	Effective dose equivalent (rem)	
		Onsite	Offsite
Anticipated	$>10^{-2}$ to $\leq 10^0$	0.5	0.1
Unlikely	$>10^{-4}$ to $\leq 10^{-2}$	5	0.5
Extremely unlikely	$>10^{-6}$ to $\leq 10^{-4}$	10	4

Toxicological Risk Guidelines

Frequency category	Frequency range (yr-1)	Primary concentration guidelines	
		Onsite	Offsite
Anticipated	$>10^{-2}$ to $\leq 10^0$	$\leq$ ERPG-1	$\leq$ PEL-TWA
Unlikely	$>10^{-4}$ to $\leq 10^{-2}$	$\leq$ ERPG-2	$\leq$ ERPG-1
Extremely unlikely	$>10^{-6}$ to $\leq 10^{-4}$	$\leq$ ERPG-3	$\leq$ ERPG-2

Notes:

ERPG = Emergency Response Planning Guideline

PEL-TWA = permissible exposure limit – time-weighted average.

Additional criteria to guide control decisions are the following:

- Control preferences are as follows:
  1. Controls that prevent the accident versus those that mitigate its consequences
  2. Passive engineered versus active engineered controls
  3. Engineered controls versus administrative controls
- Controls providing significant defense-in-depth are classified as safety SSCs or are elevated to a TSR control
- TSR controls are not developed for postulated accidents resulting in only environmental consequences
- SSCs are not classified safety-class or safety-significant solely for preventing or mitigating postulated accidents resulting in environmental consequences

Other criteria that are important considerations in control decisions are listed below:

- Control reliability, availability, and maintainability
- Control effects on facility workers (i.e., increased radiation doses or toxicological exposures – ALARA issues)
- Control optimization and integration
- Control cost/benefit
- Control human factors impacts
- Control impacts on TWRS mission

**CONTROL DECISION RECORD**

**HAZARD/ACCIDENT TITLE:**

**Structures, Systems, and Components (SSCs)**

Structures, Systems, and Components	Classification		Safety Function	Comments
	SC*	SS*		

\*SC is safety class  
 SS is safety significant

**Technical Safety Requirements (TSRs)**

Control	Safety Function	Comments

**Defense-in Depth Controls**

Control	Safety Function	Comments

RPP-5555 REV 0

**ATTACHMENT 4**

**CONTROL DECISION MEETING PRESENTATIONS**

This page intentionally left blank.

# Background

# Background

- There is an open USQ on flammable gas hazards that encompasses waste transfer systems (TF-96-0433, Wagoner 1996)
- The FY00 work plans include submittal by 1/18/00 of an AB amendment to resolve and close the Flammable Gas USQ for waste transfer systems. (Note: This submittal is also a PI.)

# Background

- Existing waste transfer system flammable gas controls are based on the qualitative evaluation and practical interim controls described in FSAR Appendix K (i.e., JCO)

# Background

- Control Strategies
  - The standard control for flammable gas hazards caused by steady-state (or chronic) gas release is ventilation (i.e., ensure the ventilation rate exceeds the flammable gas generation rate to maintain the gas concentration below the LFL)

# Background

- Ignition controls are used to prevent flammable gas deflagrations/detonations when gas concentration exceeding the LFL are expected or can not be prevented
- Monitoring controls identify the presence or absence of a flammable gas environment as either a permissive for operations or as verification of ventilation controls

# Waste Transfer System Description

# Waste Transfer System Description

- Waste transfer piping is the network of lines used to transfer liquid waste from a facility or tank to another tank and includes:
  - Unencased (single wall, direct buried or bermed) lines, concrete encased lines, and pipe-in-pipe encased lines
  - Active and inactive lines
  - Underground and temporary overground lines
  - Jumpers, pumps, valves

# Waste Transfer System Description

- Waste transfer-associated structures are typically below grade concrete structures with removable concrete or steel covers that provide access from the surface to transfer piping and tank risers. They are locations where jumpers, pumps, valves, etc. are installed to establish waste transfer routes and include valve pits, diversion boxes, process pits, cleanout boxes, etc.

## Waste Transfer System Description

- While a small number of waste transfer-associated structures are passively ventilated through HEPA filters, ventilation flow rates for most structures are uncertain and sometimes restricted by measures (e.g., duct tape) to prevent the inleakage of water or to establish ventilation system flows

# Waste Transfer System Description

- Non-tank waste transfer-associated structures are those that are not directly connected to waste tank headspaces (i.e., SSTs, DSTs, DCRTs, and catch tanks).

Note: Flammable gas hazard controls for waste transfer-associated structures directly connected to waste tank headspaces are included as part of the respective waste tank controls.

# Flammable Gas Hazards in Waste Transfer Systems

# Flammable Gas Hazards

- Flammable gas hazards in waste transfer systems are caused by the steady-state (or chronic) accumulation of flammable gas
- In a waste transfer line, flammable gases can be transferred in with waste (e.g., soluble gases, gas bubbles); can be produced in the transfer line by radiolysis, chemical reactions (or thermolysis), and corrosion; or can enter from the receiving tank

## Flammable Gas Hazards

- In non-tank waste transfer-associated structures, flammable gases can enter from transfer lines or can be produced from waste present in the structure
- Potential flammable gas hazardous conditions also require an ignition source
- An oxidizer (i.e., oxygen) is assumed to be present

# Flammable Gas Hazards

- Potential flammable gas hazardous conditions in waste transfer systems are identified in HNF-5334, *Hazard Evaluation for Waste Transfer System Piping Flammable Gas Hazards*

# Flammable Gas Hazards

## • HNF-5334 covers

### Transfer System Piping

1. Cross-site transfer system (new) – primary pipe and encasement
2. Tank to tank transfer systems
  - Bermed (includes encased and unencased)
  - Buried - pipe encased
  - Buried - concrete encased
  - Direct buried
  - Saltwell pumping
3. OGT (Classic) – soft pipe in hard pipe
4. OGT (SY-101) – soft pipe in soft pipe

### Transfer System Structures

1. Transfer route pits (pits that do not communicate with large waste tank headspaces) e.g., COBs, valve pits, diversion boxes
2. Interfacing facilities

### Transfer System Operational Mode

1. Transfer piping drained (transfer completed)
2. Transfer piping full (transfer taking place)
3. Transfer piping partially full (representative of saltwell pumping)

# Flammable Gas Hazards

- HNF-5334 identified
  - No potential flammable gas hazardous conditions in waste transfer piping with significant offsite public (S3) or onsite worker (S2) consequences

(Review basis for this result)

# Flammable Gas Hazards

- HNF-5334 identified
  - Six potential flammable gas hazardous conditions in waste transfer-associated structures with S3 or S2 consequences

Table B-5. S2 Hazardous Conditions Ordered by Rep Acc Including Existing Controls from FSAR. (1 Sheet)

BIN	ID	Hazardous Condition	Cause	Existing Eng. Safety	Existing Admin. Safety	Freq Cat NC	Cons Cat NC	Cause Grp	Rep Acc
ANALYZED ACCIDENT: Fire in Contaminated Area									
A-1-a	CRN-05	Release of radioactive and/or toxic materials from pits and risers due to fuel tank fire in crane or support vehicle (see In-Tank Equipment Installation for tank fires)	Human error in positioning crane load	None identified	Ign Cntrls (Vehicle Cntrls) Emergency Prep (Fire)	F3	S2	B26	07
HAZARDOUS CONDITIONS									
A-1-a	NFRFG-15	Release of radioactive or hazardous material from waste transfer associated structure due to flammable gas deflagration	Waste leak into structure and accumulation of flammable gas with ignition source	Leak detectors Cover blocks	Waste Trans Cntrls (Material Balance) Emergency Prep (Waste Leak)	F3	S2	B08	07X
A-1-a	NFRFG-16	Release of radioactive or hazardous material from waste transfer associated structure due to flammable gas deflagration	Flammable gas from encasement with accumulation of flammable gas with ignition source	Leak Detectors Cover Blocks	Waste Trans Cntrls (Material Balance) Emergency Prep (Waste Leak)	F2	S2	B08	07X
A-1-a	NFRFG-17	Release of radioactive or hazardous material from waste transfer associated structure due to flammable gas deflagration	Flammable gas leak from saltwell pipe head space with accumulation and ignition source	None identified	None identified	F2	S2	B08	07X
A-1-a	NFRFG-18	Release of radioactive or hazardous material from waste transfer associated structure due to flammable gas deflagration	Flammable gas propagation from another pit with accumulation and ignition source	All flammable gas controls prevent flammable gas in "another pit"	All flammable gas controls prevent flammable gas in "another pit"	F1	S2	B08	07X
A-1-a	NFRFG-19	Release of radioactive or hazardous material from waste transfer associated structure due to flammable gas deflagration	Flammable gas from open transfer line with accumulation and ignition source	None identified	None identified	F1	S2	B08	07X
A-1-a	NFRFG-20	Release of radioactive or hazardous material from waste transfer associated structure due to flammable gas deflagration	Flammable gas from head space of SST, DST, DCRT, or catch tanks via riser or drain lines with accumulation and ignition source	All flammable gas controls in SSTs, DSTs, and DCRTs.	Ignition controls for catch tank pits	F3	S2	B08	07X

# Consequences of Flammable Gas Deflagrations/Detonations in Waste Transfer Systems

# Consequences

- Flammable gas deflagrations/detonations in waste transfer piping (primary or encasement) could initiate waste leaks (FSAR and HNF-2251, *Calculation Note on Flammable Gas in Waste Transfer Lines*)
- Flammable gas deflagrations/detonations in overground transfer lines will not fail the primary or encasement piping (HNF-2251)

## Consequences

- Flammable gas deflagrations/detonations in waste transfer piping do not affect spray or pool leak accident analysis assumptions or safety SSCs that prevent or mitigate these accidents

# Consequences

- Flammable gas deflagrations/detonations in waste transfer-associated structures are represented by the Fire in Contaminated Area accident

Consequences of Flammable Gas Deflagrations/Detonations in Waste Transfer-Associated Structures

Accident	Radiological (rcm)				Toxicological [Sum of Fraction (SOF)]				Frequency
	Onsite		Offsite		Onsite		Offsite		
	Calculated Dose	Risk Guideline	Calculated Dose	Risk Guideline	Calculated SOF	Risk Guideline	Calculated SOF	Risk Guideline	
Fire in Contaminated Area (without controls) (FSAR Table 3.3.2.4.3-1)	53	0.5	0.044	0.1	1.2	1 (ERPG-1)	0.0063	1 (PEL-TWA)	Anticipated
Deflagration/detonation in waste transfer-associated structure (Material at risk is dried waste contamination on structure surface)									
Without controls	40	0.5	0.034	0.1	13.7	1 (ERPG-1)	0.071	1 (PEL-TWA)	Anticipated
With controls	4.2	5	0.003	0.5	0.11	1 (ERPG-2)	0.0012	1 (ERPG-1)	Unlikely
Deflagration/detonation in waste transfer-associated structure (Material at risk is liquid waste)									
Without controls	0.029	0.5	2.5E <sup>-5</sup>	0.1	0.01	1 (ERPG-1)	5E <sup>-5</sup>	1 (PEL-TWA)	Anticipated

# Consequences

- The safety function of leak detection systems will not be affected by flammable gas deflagrations/detonation
- There is a risk that a flammable gas deflagration/detonation in a waste transfer systems could affect the safety function of the transfer covers which are mitigative safety SSCs for spray and pool leaks

# Waste Transfer Piping Controls Decisions

# Control Decisions

- Existing flammable gas hazard controls
  - Flushing of waste transfer lines after waste transfers (defense-in-depth)
  - Controls for specific potential ignition sources such as excavation controls (TSR AC 5.17) and vehicle controls (TSR AC 5.10.2b)
  - Controls for detecting primary piping waste leaks into encasements (TSR Acs 5.12, 5.13; safety designation of encasements and leak detection systems)

# Control Decisions

- Existing flammable gas hazard controls  
(continued)
  - ?? Ignition Source Control Set #2 applies to activity related equipment and materials until work activity entry monitoring requirements are met (see TSR AC 5.10, Table 5.10-1; and TSR AC 5.11, Table 5.11-1)??

# Control Decisions

- Time to LFL calculation for waste transfer system primary piping

Table 5-2 Time to Reach the LFL for Different Pipe Sizes

% of line filled with waste	Time to reach LFL for a 2 inch line (days)	Time to reach LFL for a 3 inch line (days)	Time to reach LFL for a 4 inch line (days)
25	31	45	57
50	14	21	26
75	5.6	7.9	10
90	1.8	2.5	3.2

# Control Decisions

- Time to LFL calculation for waste transfer system encasements
  - 10.6 days for RCSTS line assumed one-half full
  - Sufficient time for detection of the waste leak prior to flammable gas concentrations reaching the LFL

# Non-Tank Waste Transfer- Associated Structures Control Decisions

## Control Decisions

- Existing flammable gas hazard controls
  - Ignition Source Control Set #2 applies to activity related equipment and materials until work activity entry monitoring requirements are met (see TSR AC 5.10, Table 5.10-1; and TSR AC 5.11, Table 5.11-1)

# Control Decisions

- Transfer controls, including transfer system configuration management controls (TSR AC 5.12.2a) and operating requirements (TSR AC 5.12.2b), that prevent or detect waste mistransfers or leaks that could result in waste in a non-tank waste transfer-associated structure

# Control Decisions

- Emergency response plans for waste transfer leaks into non-tank waste transfer-associated structures that include ignition control considerations because of the possibility of unfavorable flammable gas conditions within the structure (TSR AC 5.14.2d)
- Safety designation of leak detection systems

# Control Decisions

- Time to LFL calculations in waste transfer-associated structures

Table 5-3 Time to Reach the LFL as a Function of the Fraction of Waste in a Pit

Fraction filled (f)	Time to reach LFL (days)
0.33 or less	$\infty$
0.35	772
0.5	203
0.75	56
0.9	18

The values in Table 5-3 are independent of pit volume. The times are conservative in that a maximum gas generation rate and a conservative breathing rate are assumed. Diffusion through concrete is also not included.

# Control Decisions

- Time to LFL calculations for a salt well pipe flammable gas leak into a waste transfer-associated structure
  - Never for 1000 foot, 2-inch line that is one-half full of waste and a structure volume of 500 ft<sup>3</sup>
  - Possible if line is longer, > one-half full, or structure is smaller, but would take a long time

# Control Decisions

- Time to LFL calculations in waste transfer-associated structures connected to catch tanks

Table 5-4 Time to reach LFL for Catch Tanks Venting to Pits

Catch Tank	Tank Volume (m <sup>3</sup> )	Tank Dimensions (m)	Pit Dimensions (m)	1/2 Full Tank - Time to Reach LFL (days)	Full Tank - Time to Reach LFL (days)
241-A-302A	31.94	D= 3, L=5.03	1.5 x 1.5 x 1.5	166	14.4
241-A-350	2.94	d=1.35, L=2.11	3 x 3 x 2.82	∞	∞
241-A-417	167	d=7.47, L=4.17	4.9 x 2.4 x 3.7	261	41.5
241-AX-152	41.6	6.8 x 1.8 x 3.5	1.8 x 1.8 x 2.4	191	26.1
241-AZ-151	45	7.3 x 1.8 x 3.4	1.8 x 1.8 x 3.3	213	33.2
241-AZ-154	3.29	1.5 x 1.5 x 1.5	1.5 x 1.5 x 2.5	∞	401
241-ER-311	67	d=2.9, L=12	D=1.5, L=1.4	143	4.90
241-S-304	23.8	d=2.7, L=4.6	3 x 3 x 1.78	572	111
241-TX-302C	66.9	d=2.72, L=12	d=1.5, L=1.4	145	4.97
241-U-301B	133.5	d=6, L=4.7	d=1.5, L=1.5	149	2.89
241-UX-302A	66.9	d=2.72, L=12	d=1.5, L=1.4	145	4.97

# Control Decisions

- Possible controls for non-tank waste transfer-associated structures

Possible Non-Tank Waste Transfer-Associated Structure Control Decisions

Possible Control Decision	Thoughts For	Thoughts Against
1. Status Quo – No revisions to existing controls	•	•
<b>Ventilation</b>		
2. Prohibit sealing of waste transfer-associated structures	•	•
3. Design modifications to provide passive ventilation for waste transfer-associated structures	•	•
4. Design modifications to provide active ventilation for waste transfer-associated structures	•	•
5. Design modifications to provide a system to inert waste transfer-associated structures	•	•
<b>Ignition Source Controls</b>		
6. Apply Ignition Source Control Set #2 to all equipment installed in waste transfer-associated structures	•	•

Possible Control Decision	Thoughts For	Thoughts Against
7. Require all leak detection systems in waste transfer-associated structures meet Ignition Source Control Set #2	•	•
<b>Flammable Gas Monitoring</b>		
8. Establish requirements for periodic flammable gas monitoring of waste transfer-associated structures. (Note: This would likely require design modifications to install sample probes and connections.)	•	•
9. Design modifications to provide continuous monitoring of waste transfer-associated structures	•	•
<b>Other</b>		
10. Design modifications that would eliminate the headspace in waste transfer system primary piping during salt well transfers (e.g., flow restrictors, elevated piping at receiver tank)	•	•
11. Design modifications to ensure that transfer covers perform their safety functions following flammable gas deflagrations/detonations in waste transfer-associated structures (e.g., relief valves, transfer cover guides)	•	•
12.	•	•

Possible Control Decision	Thoughts For	Thoughts Against
	•	•
	•	•

This page intentionally left blank.

**ATTACHMENT 5**

**CONTROL DECISION MEETING ON APRIL 19, 2000 TO ADDRESS FLAMMABLE  
GAS HAZARDS IN DCRTS AND WASTE TRANSFER SYSTEMS**

This page intentionally left blank.

**ATTACHMENT 5 – PART 1**

**AGENDA FOR CONTROL DECISION MEETING ON APRIL 19, 2000 TO ADDRESS  
FLAMMABLE GAS HAZARDS IN DCRTS AND WASTE TRANSFER SYSTEMS**

**Agenda for Control Decision Meeting on April 19, 2000 To Address  
Flammable Gas Hazards in DCRTs and Waste Transfer Systems**

April 19, 2000 (Wednesday)

Note: All times are estimates and may vary.

**1:00- 1:15 Introduction**

- A. Purpose
- B. Scope
- C. Process

**1:15-1:45 New and Revised Accident Analyses**

- A. Revised frequencies and consequences of flammable gas deflagrations and detonations in DCRTs and the effect on the classification of safety SSCs (i.e., DCRT ventilation systems)
- B. Estimated consequences of flammable gas deflagrations in RCSTS diversion box 6241-A and vent station 6241-V and the effect on the classification of safety SSCs (e.g., leak detection systems)

**1:45-2:15 New and Revised Predictions of Flammable Gas Concentrations**

- A. Revised predictions for DCRTs 244-A, 244-BX, 244-S, 244-TX, and 244-U
- B. New predictions for 244-CR Vault Tank 003 to support interim stabilization of the vault and the need for controls
- C. New predictions for waste leaks into the DCRT vaults and the need for controls

**2:15-2:30 Break**

**2:30-3:00 Draft LCO 3.2.4, DCRT Ventilation Systems (i.e., air supply flow rate, required actions and completion times, surveillance frequencies)**

**3:00-3:15 Draft AC 5.9**

- A. Waste transfer-associated structure ventilation control
- B. Waste transfer prohibitions

**3:15-4:00 Draft AC 5.11.2d, DCRT (Flammable Gas Monitoring) Controls**

- A. Continuous monitoring during salt well pumping
- B. Periodic monitoring

**4:00-4:30 Summary**

**ATTACHMENT 5 – PART 2**

**ATTENDANCE RECORD OF CONTROL DECISION MEETING FOR FLAMMABLE  
GAS HAZARDS IN DCRTS AND WASTE TRANSFER SYSTEMS ON APRIL 19, 2000**



**ATTACHMENT 5 – PART 3**

**PURPOSE, SCOPE, AND PROCESS FOR CONTROL DECISION MEETING  
TO ADDRESS DCRT AND WASTE TRANSFER SYSTEM  
FLAMMABLE GAS HAZARDS**

## **CONTROL DECISION MEETING TO ADDRESS DCRT AND WASTE TRANSFER SYSTEM FLAMMABLE GAS HAZARDS**

Note: Controls include safety-class and safety-significant structures, systems, and components (SSCs); technical safety requirements (TSRs); and other controls that provided defense-in-depth or environmental protection.

### **Purpose:**

The purpose of the control decision meeting is to review and revise previously selected controls for the prevention or mitigation of flammable gas hazards in double-contained receiver tanks (DCRTs) and waste transfer systems. The control decision meeting is needed to consider new and revised analyses since the November 16, 17, and 18, 1999 control decision meetings for DCRTs and the November 30, 1999 control decision meeting for waste transfer systems. The control decisions and their basis support the closure of the Flammable Gas Unreviewed Safety Question (USQ) for DCRTs and waste transfer systems.

### **Scope:**

The scope of the control decision meeting covers potential flammable gas hazards in DCRTs (i.e., 244-A, 244-BX, 244-S, 244-TX, 244-U, and 244-CR Vault Tank 003) and in waste transfer systems (i.e., waste transfer piping and waste transfer-associated structures).

### **Process:**

The control decision process and the criteria for control decisions are described in the FSAR (HNF-SD-WM-SAR-067) along with the methodology for the hazard and accident analyses whose results are used to identify controls. Control decision criteria are summarized in Attachment I.

Control decisions will be based on the best available information from the hazard and accident analyses and on the technical expertise and experience of the meeting participants. Decisions will be made by consensus.

Required participants in the DCRT and waste transfer system flammable gas hazard control decision meeting are representatives from operations, engineering (including SST and DST Design Authority and cognizant engineers), interim stabilization, process engineering, and nuclear safety and licensing. Control decision meeting participants may also include representatives from waste retrieval, nuclear regulatory compliance support, radiological control, safety and emergency preparedness, environmental, and quality assurance. Personnel responsible for developing the information or performing the analysis supporting control decisions will be present at the control decision meeting. U.S. Department of Energy (DOE) Office of River Protection (ORP) staff have been invited to observe the control decision meeting.

The control decision meeting discussions will be documented, including the control decisions (see Attachment II). This documentation will be included or referenced in an amendment to

the Authorization Basis (i.e., FSAR and TSRs) containing the proposed basis and control revisions to close the Flammable Gas USQ for DCRTs and waste transfer systems. DOE review and approval of the Authorization Basis amendment will be required.

### SUMMARY OF CONTROL DECISION CRITERIA

Note: FSAR Section 3.3.1.5, "Controls Identification," contains a complete discussion of control decision criteria.

#### Control decision criteria are based on the following documents

DOE 5480.23, *Nuclear Safety Analysis*

DOE 5480.22, *Technical Safety Requirements*

DOE-STD-3009-94, *Preparation Guide for U.S. Department of Energy Nonreactor Nuclear Facility Safety Analysis Reports*

WHC-CM-4-46, *Nonreactor Facility Safety Analysis Manual*, Section 6, "Technical Safety Requirements," Rev. 1, and Section 9, "Safety Classification of Structures, Systems, and Components,": Rev. 2.

#### Risk Evaluation Guidelines:

##### Radiological Risk Guidelines

Frequency category	Frequency range (yr-1)	Effective dose equivalent (rem)	
		Onsite	Offsite
Anticipated	$>10^{-2}$ to $\leq 10^0$	0.5	0.1
Unlikely	$>10^{-4}$ to $\leq 10^{-2}$	5	0.5
Extremely unlikely	$>10^{-6}$ to $\leq 10^{-4}$	10	4

##### Toxicological Risk Guidelines

Frequency category	Frequency range (yr-1)	Primary concentration guidelines	
		Onsite	Offsite
Anticipated	$>10^{-2}$ to $\leq 10^0$	$\leq$ ERPG-1	$\leq$ PEL-TWA
Unlikely	$>10^{-4}$ to $\leq 10^{-2}$	$\leq$ ERPG-2	$\leq$ ERPG-1
Extremely Unlikely	$>10^{-6}$ to $\leq 10^{-4}$	$\leq$ ERPG-3	$\leq$ ERPG-2

ERPG = Emergency Response Planning Guideline

PEL-TWA = permissible exposure limit - time-weighted average

**Additional criteria to guide control decisions are the following**

- Control preferences are as follows:
  1. Controls that prevent the accident versus those that mitigate its consequences
  2. Passive engineered versus active engineered controls
  3. Engineered controls versus administrative controls
- Controls providing significant defense-in-depth are classified as safety SSCs or are elevated to a TSR control
- TSR controls are not developed for postulated accidents resulting in only environmental consequences
- SSCs are not classified safety-class or safety-significant solely for preventing or mitigating postulated accidents resulting in environmental consequences

**Other criteria that are important considerations in control decisions are listed below**

- Control reliability, availability, and maintainability
- Control effects on facility workers (i.e., increased radiation doses or toxicological exposures -ALARA issues)
- Control optimization and integration
- Control cost/benefit
- Control human factors impacts
- Control impacts on TWRS mission

**CONTROL DECISION RECORD**

**HAZARD/ACCIDENT TITLE:**

**Structures, Systems, and Components (SSCs)**

Structures, Systems, and Components	Classification		Safety Function	Comments
	SC*	SS*		

\* SC is safety class  
 SS is safety significant

**Technical Safety Requirements (TSRs)**

Control	Safety Function	Comments

**Defense-in-Depth Controls**

Control	Safety Function	Comments

**ATTACHMENT 5 – PART 4**

**PRESENTATIONS AT THE CONTROL DECISION MEETING ON APRIL 19, 2000 TO  
ADDRESS FLAMMABLE GAS HAZARDS IN WASTE TRANSFER SYSTEMS**

# RCSTS Accident Analysis

- Estimated frequency of postulated flammable gas deflagrations in RCSTS diversion box 6241-1 and vent station 6241-V is unlikely ( $10^{-4}$  to  $10^{-2}$  per year)
- Potential consequences calculated based on HNF-2251

Risk Assessment of Flammable Gas Hazards  
in RCSTS Diversion Box 6241-A and Vent Station 6241-V

	RCSTS Diversion Box 6241-A	RCSTS Vent Station 6241-V
Size of the structure	164,000 gal	54,700 gal
Estimated frequency of a postulated flammable gas deflagration in the structure [i.e., waste transfer leak into the structure that results in the buildup of flammable gas to the lower flammability limit (LFL) and an ignition source]	Unlikely	Unlikely
Offsite radiological risk evaluation guideline (REG)	0.5 rem	0.5 rem
Waste leak [i.e., material at risk (MAR)] required for a postulated flammable gas deflagration in the structure to equal the offsite radiological REG	225,000 gal	225,000 gal
Can a postulated flammable gas deflagration in the structure challenge the offsite radiological REG	No	No
Offsite Toxicological REG	1 (ERPG-1)	1 (ERPG-1)
Waste leak (MAR) required for a postulated flammable gas deflagration in the structure to equal the offsite toxicological REG	1,300,000 gal	1,300,000 gal
Can a postulated flammable gas deflagration in the structure challenge the offsite toxicological REG	No	No

# RCSTS Accident Analysis

## Conclusions

- Postulated flammable gas accidents in waste transfer-associated structures, including RCSTS diversion box 6241-A and vent station 6241-V, do not challenge offsite REGs, but may exceed onsite REGs.
- SSCs selected to prevent or mitigate postulated flammable gas hazards are, therefore, classified as safety-significant.

