5

ENGINEERING CHANGE NOTICE

Page 1 of 2

1 ECN 650581

Proj ECN

2 ECN Category (mark one)	3 Originator's Name Organization MSIN and Telephone No	4 USQ Required?	5 Date
Supplemental ☐ Direct Revision ☒ Change ECN ☐ Temporary ☐ Standby ☐ Supersedure ☐ Cancel/Void ☐	B M Hanlon Inventory & Flowsheet Eng R3-72 373-2053	☐ Yes ☒ No	08/22/01
	6 Project Title/No /Work Order No Waste Tank Summary Report for Month Ending July 31 2001	7 Bldg /Sys./Fac No N/A	8 Approval Designator N/A
	9 Document Numbers Changed by this ECN (includes sheet no and rev) HNF-EP-0182 Rev 159	10 Related ECN No(s) N/A	11 Related PO No N/A

12a Modification Work	12b Work Package No	12c Modification Work Completed	12d Restored to Original Condition (Temp or Standby ECNs only)
☐ Yes (fill out Blk 12b) ☒ No (NA Blks 12b 12c 12d)	N/A	N/A Design Authority/Cog Engineer Signature & Date	N/A Design Authority/Cog Engineer Signature & Date

13a Description of Change

13b Design Baseline Document? ☐ Yes ☒ No

Complete revision

Computer generated

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Modified Wednesday ~~August 22 2001 1:34:16 PM~~
Sept 5, 2001 ~~1 of 00~~ PM
3 05

14a Justification (mark one)	14b Justification Details
Criteria Change ☐ Design Improvement ☐ Environmental ☐ Facility Deactivation ☐ As-Found ☐ Facilitate Const ☐ Const Error/Omission ☐ Design Error/Omission ☐	This ECN is being generated to update waste tank farm summary information

15 Distribution (include name MSIN and no of copies)

Distribution list attached following document

RELEASE STAMP

DATE STA 4 HANFORD RELEASE ID 2
SEP 06 2001

ENGINEERING CHANGE NOTICE

1 ECN (use no from pg 1): 650587

16 Design Verification Required	17 Cost Impact		18 Schedule Impact (days)
	ENGINEERING	CONSTRUCTION	
☐ Yes	Additional ☐ $ _____	Additional ☐ $ _____	Improvement ☐ _____
☒ No	Savings ☐ $ _____	Savings ☐ $ _____	Delay ☐ _____

19 Change Impact Review Indicate the related documents (other than the engineering documents identified on Side 1) that will be affected by the change described in Block 13 Enter the affected document number in Block 20

SDD/DD	☐	Seismic/Stress Analysis	☐	Tank Calibration Manual	☐
Functional Design Criteria	☐	Stress/Design Report	☐	Health Physics Procedure	☐
Operating Specification	☐	Interface Control Drawing	☐	Spares Multiple Unit Listing	☐
Criticality Specification	☐	Calibration Procedure	☐	Test Procedures/Specification	☐
Conceptual Design Report	☐	Installation Procedure	☐	Component Index	☐
Equipment Spec	☐	Maintenance Procedure	☐	ASME Coded Item	☐
Const Spec	☐	Engineering Procedure	☐	Human Factor Consideration	☐
Procurement Spec	☐	Operating Instruction	☐	Computer Software	☐
Vendor Information	☐	Operating Procedure	☐	Electric Circuit Schedule	☐
OM Manual	☐	Operational Safety Requirement	☐	ICRS Procedure	☐
FSAR/SAR	☐	IEFD Drawing	☐	Process Control Manual/Plan	☐
Safety Equipment List	☐	Cell Arrangement Drawing	☐	Process Flow Chart	☐
Radiation Work Permit	☐	Essential Material Specification	☐	Purchase Requisition	☐
Environmental Impact Statement	☐	Fac Proc Samp Schedule	☐	Tickler File	☐
Environmental Report	☐	Inspection Plan	☐	_____	☐
Environmental Permit	☐	Inventory Adjustment Request	☐	_____	☐

20 Other Affected Documents (NOTE Documents listed below will not be revised by this ECN) Signatures below indicate that the signing organization has been notified of other affected documents listed below

Document Number/Revision	Document Number/Revision	Document Number/Revision
N/A		

21 Approvals

Signature	Date	Signature	Date
Design Authority _____	_____	Design Agent _____	_____
Cog Eng B M Hanlon *B M Hanlon*	8/22/01	PE _____	_____
Cog Mgr N W Kirch *N W Kirch*	9/5/01	QA _____	_____
QA _____	_____	Safety _____	_____
Safety _____	_____	Design _____	_____
Environ _____	_____	Environ _____	_____
Other _____	_____	Other _____	_____
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	DEPARTMENT OF ENERGY	
_____	_____	Signature or a Control Number that tracks the Approval Signature	
_____	_____	_____	_____
_____	_____	ADDITIONAL	
_____	_____	_____	_____
_____	_____	_____	_____
_____	_____	_____	_____

Waste Tank Summary Report for Month Ending July 31, 2001

Prepared for the U S Department of Energy
Assistant Secretary for Environmental Management

CH2MHILL
Hanford Group, Inc
Richland Washington

Contractor for the U S. Department of Energy
Office of River Protection under Contract DE AC27 99RL14047

WASTE TANK SUMMARY REPORT FOR MONTH ENDING JULY 31, 2001

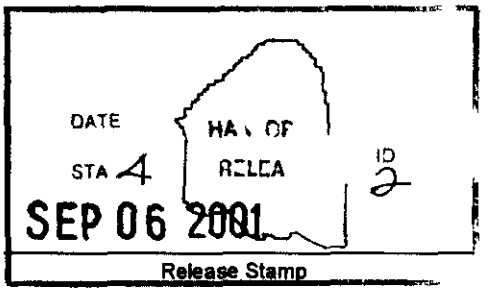
BM HANLON
CH2M HILL Hanford Group Inc
Richland WA 99352
U S Department of Energy Contract DE AC27 99RL14047

EDT/ECN ECN-~~660~~650587 UC
Cost Center Charge Code
B&R Code Total Pages ~~72~~ 74

Key Words REPORT WASTE TANK SUMMARY

Abstract See page iii of document

Release Approval 9/5/01 Date



Approved For Public Release

RECORD OF REVISION

(1) Document Number: HNF-EP-0182

(2) Title: WASTE TANK SUMMARY REPORT FOR MONTH ENDING JULY 31 2001

Change Control Record

(3) Revision	(4) Description of Change Replace Add and Delete Pages	Authorized for Release	
		(5) Cog Engr	(6) Cog Mgr Date
153	(7) EDT-631372	BM Hanlon	JS Garfield
9/4/01 ~~159~~ 160 RS	Incorporation of ECN-650587 (Rev 160)	BM Hanlon	NW Kirch 9/5/01

A 7320-005 (10/97)

Waste Tank Summary Report for Month Ending July 31, 2001

B M Hanlon
CH2M HILL Hanford Group Inc

Date Published
August 2001

Prepared for the U S Department of Energy
Assistant Secretary for Environmental Management

CH2MHILL
Hanford Group, Inc

P O Box 1500
Richland Washington

Contractor for the U S Department of Energy
Office of River Protection under Contract DE AC27 99RL14047

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WASTE TANK SUMMARY REPORT

B M Hanlon

ABSTRACT

This report is the official inventory for radioactive waste stored in underground tanks in the 200 Areas at the Hanford Site Data that depict the status of stored radioactive waste and tank vessel integrity are contained within the report This report provides data on each of the existing 177 large underground waste storage tanks and 63 smaller miscellaneous underground storage tanks and special surveillance facilities and supplemental information regarding tank surveillance anomalies and ongoing investigations This report is intended to meet the requirement of U S Department of Energy-Richland Operations Office Order 435 1 (DOE-RL, July 1999 Radioactive Waste Management U S Department of Energy-Richland Operations Office Richland Washington) requiring the reporting of waste inventories and space utilization for Hanford Tank Farm tanks

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TABLE OF CONTENTS

METRIC CONVERSION CHART		
1 inch	=	2 54 centimeters
1 foot	=	30 48 centimeters
1 gallon	=	3 79 liters
1 ton	=	0 91 metric tons
$°F = \left(\frac{9}{5}°C\right) + 32$		
1 Btu/h = 0 2931 watts (International Table)		

WASTE TANK SUMMARY REPORT
For Month Ending July 31 2001

Note Changes from the previous month are in bold print

I WASTE TANK STATUS

Category	Quantity	Date of Last Change
Double Shell Tanks[b]	28 double shell	10/86
Single Shell Tanks	149 single shell	1966
Assumed Leaker Tanks	67 single shell	07/93
Sound Tanks	28 double shell 82 single shell	1986 07/93
Interim Stabilized Tanks (IS)	129 single shell	06/01
Not Interim Stabilized	20 single shell	06/01
Isolated Intrusion Prevention Completed (IP)	108 single shell	09/96
Controlled, Clean, and Stable[f] (CCS)	36 single shell	09/96
Watch List Tanks[d]	19 single shell 5 double shell	08/00 01/01
Misc. Underground Storage Tanks and Special Surveillance Facilities (Active)	**10 Tanks East Area 7 Tanks West Area**	**03/01 (AX 152)**
Misc. Underground Storage Tanks and Special Surveillance Facilities (Inactive)	**19 Tanks East Area 27 Tanks West Area**	**03/01 (AX 152)**

Of the 129 tanks classified as Interim Stabilized 65 are listed as Assumed Leakers (See Table B 5)

[b] Five double shell tanks (SY 101 was removed from the list in January 2001) are currently included on the Hydrogen Watch List and are thus prohibited from receiving waste in accordance with Safety Measures for Waste Tanks at Hanford Nuclear Reservation Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991* Public Law 101 510 November 5 1990

Two of these tanks are Assumed Leakers (BY 105 BY 106) (See Table B 5)

[d] See Appendix E for more information on Watch List Tanks

Dates for the Watch List tanks are officially added to or removed from the Watch List dates Eighteen tanks were removed from the Organic Watch List in December 1998 the last two tanks (C 102 and C-103) were removed from the Organic Watch List in August 2000 In December 1999 tank C-106 was removed from the High Heat Load Watch List In January 2001 DST tank SY 101 was removed from the Hydrogen Watch List Only the Hydrogen Watch List remains, which contains 19 SSTs and 5 DSTs

[f] The TY tank farm was officially declared Controlled Clean, and Stable (CCS) in March 1996 The TX tank farm and BX tank farms were declared CCS in September 1996

II WASTE TANK INVESTIGATIONS

This section includes all single or double shell tanks or catch tanks which are showing surface level or interstitial liquid level (ILL) decreases or drywell radiation level increases in excess of established criteria

A Assumed Leakers or Assumed Re leakers (See Appendix D for definition of Re leaker)

This section includes all single or double shell tanks or catch tanks for which an off normal or unusual occurrence report has been issued or for which a waste tank investigation is in progress for assumed leaks or re leaks Tanks/catch tanks will remain on this list until either a) completion of Interim Stabilization b) the updated occurrence report indicates that the tank/catch tank is not an assumed leaker or c) the investigation is completed

B Tanks with increases indicating possible intrusion

This section includes all single shell tanks and related receiver tanks for which the surveillance data show that the surface level or ILL has met or exceeded the increase criteria or are still being investigated

Candidate Intrusion List Surveillance data for following tanks indicate possible intrusions

Tank 241-B 202
Tank 241 BX 101
Tank 241 BX 103
Tank 241 BY 103

The surveillance data were last reviewed on the tanks listed as having probable liquid intrusions Memo 74B20 99 045 dated November 22 1999

III SURVEILLANCE AND WASTE TANK STATUS HIGHLIGHTS

A Single Shell Tanks Saltwell Jet Pumping (See Table B 1 footnotes for further information)

Tank 241 A 101 Pumping began May 6 2000 No pumping has occurred since August 2000 a total of 14 1 Kgallons has been pumped from this tank since the start of pumping in May 2000

Tank 241 AX 101 Pumping began July 29 2000 No pumping between August 2000 and March 2001 pumping began again on March 22 2001 Pumping was shut down on April 3 2001 due to a transfer line failure A total of 21 7 Kgallons has been pumped since the start of pumping in July 2000

Tank 241 BY-105 – Pumping began July 11, 2001 During July, a total of 8 8 Kgallons was pumped from this tank

Tank 241 BY 106 – Pumping was restarted July 11, 2001 Pumping originally started in August 1995 and was halted in October 1995 due to a USQ evaluation for flammable gas concerns During July 2001, a total of 6 3 Kgallons was pumped, a total of 70 0 Kgallons has been pumped from this tank since the start of pumping in August 1995

Tank 241 S 102 Pumping problems forced many shutdowns The pump was replaced and pumping resumed on February 19 2000 Problems with the new pump forced a shutdown on March 23 2000 Pumping was interrupted in early June 2000 The flushing involved in trying to resume pumping in June resulted in a net addition to the tank No pumping has occurred since June 2000 a total of 56 8 Kgallons has been pumped from this tank since the start of pumping in March 1999

Tank 241 SX 101 Pumping began November 22 2000 The pump failed on December 9 2000 No pumping has occurred since December 2000 A total of 19 2 Kgallons has been pumped from this tank

Tank 241 SX 103 Pumping began October 26 2000 All supernate has been removed this tank is being evaluated to determine if it can be declared interim stabilized A total of 116 3 Kgallons has been pumped from this tank since the start of pumping in October 2000

Tank 241 SX 105 Pumping began August 8 2000 Pumping was shut down in late April 2001 when the saltwell screen in flow rate was measured at approximately 0 02 GPM This tank is being evaluated to determine if it can be declared interim stabilized A total of 152 6 Kgallons has been pumped since the start of pumping in August 2000

Tank 241 U 102 Pumping began January 20 2000 **During July 2001, a total of 3 9 Kgallons was pumped, a total of 85 7 Kgallons has been pumped from this tank since the start of pumping in January 2000**

Tank 241 U 109 Pumping began March 11 2000 The saltwell pump was replaced following its failure in December 2000 and pumping was restarted March 30 2001 **During July 2001, a total of 3 8 Kgallons was pumped, a total of 76 9 Kgallons has been pumped from this tank since the start of pumping in March 2000**

B Vadose Characterization

Borehole W33 46, adjacent to tank B 110, was drilled to a depth of approximately 190 feet Soil samples were collected for analysis as part of the tank farm vadose zone characterization activities During decommissioning, this borehole was completed as a vadose zone monitoring structure Work was accomplished in cooperation with scientists from Idaho National Engineering and Environmental Laboratory and Pacific Northwest National Laboratory This borehole is now the first fully instrumented vadose zone hydrographic monitoring structure to be completed in a Hanford site tank farm

C Changes to the Monthly Summary Report

The Report is in the process of being revised to be more current pertinent and to eliminate redundancies

Appendix A is now Double-Shell Tanks Monthly Summaries, and contains information relating only to the Double-Shell Tanks

Appendix B is now Single Shell Tanks - Monthly Summaries, and contains information relating only to Single Shell Tanks

Appendix C remains as Miscellaneous Underground Storage Tanks and Special Surveillance Facilities It is expected this will be revised and/or expanded in future issues

Appendix D is now Glossary of Terms (formerly Tank and Equipment/Status Code Definitions)

Appendix E is now Watch List and High Heat Load Tanks Temperature Monitoring, ENRAF Installations, Tank Monitor and Control System (TMACS), this includes information on both Single Shell and Double Shell tanks

Appendix F is now Tank Configuration and Facilities Charts (formerly Tank Farm Configuration, Status, and Facility Charts)

APPENDIX A

DOUBLE-SHELL TANKS

MONTHLY SUMMARY TABLES

TABLE A 1 INVENTORY AND STATUS BY TANK DOUBLE SHELL TANKS

July 31 2001

TANK	TANK INTEGRITY	TANK STATUS	EQUIVALENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL SPACE (1) (Kgal)	WASTE VOLUMES: SUPERNATANT LIQUID (Kgal)	WASTE VOLUMES: SLUDGE (Kg l)	WASTE VOLUMES: SALTCAKE (Kgal)	SOLIDS VOLUME UPDATE	PHOTOS/VIDEOS: LAST IN TANK PHOTO	PHOTOS/VIDEOS: LAST IN TANK VIDEO	SEE FOOTNOTE FOR THESE CHANGES
AN TANK FARM STATUS												
AN 101	SOUND	DRCVR	92 0	253	887	253	0	0	06/30/99			
AN 102	SOUND	CWHT	383 3	1054	86	965	0	89	06/30/99			
AN 103	SOUND	CWHT	348 4	958	182	499	0	459	06/30/99	10/29/87		
AN 104	SOUND	CWHT	382 9	1053	87	608	0	445	06/30/99	08/19/88		
AN 105	SOUND	CWHT	409 1	1125	15	633	0	492	06/30/99	01/26/88		
AN 106	SOUND	CWHT	13 8	38	1102	21	0	17	06/30/99			
AN 107	SOUND	CWHT	377 8	1039	101	792	0	247	06/30/99	09/01/88		
7 DOUBLE SHELL TANKS		TOTALS		5520	2460	3771	0	1749				
AP TANK FARM STATUS												
AP 101	SOUND	DRCVR	405 1	1114	26	1114	0	0	05/01/89			
AP 102	SOUND	DRCVR	395 6	1088	52	1088	0	0	07/11/89			
AP 103	SOUND	DRCVR	102 5	282	858	282	0	0	05/31/96			
AP-104	SOUND	DRCVR	402 9	1108	32	1108	0	0	10/13/88			
AP-105	SOUND	CWHT	412 4	1134	6	1045	0	89	06/30/99		09/27/95	
AP 106	SOUND	DRCVR	225 8	621	519	621	0	0	10/13/88			
AP-107	SOUND	DRCVR	356 0	979	161	979	0	0	10/13/88			
AP-108	SOUND	DRCVR	29 5	81	1059	81	0	0	10/13/88			
8 DOUBLE SHELL TANKS		TOTALS		6407	2713	6318	0	89				
AW TANK FARM STATUS												
AW 101	SOUND	CWHT	409 8	1127	13	739	0	388	10/31/00	03/17/88		
AW 102	SOUND	EVFD	32 7	90	1050	60	30	0	01/31/01	02/02/83		
AW 103	SOUND	DRCVR	400 7	1102	38	789	273	40	06/30/99			
AW 104	SOUND	DRCVR	114 9	316	824	93	66	157	06/30/99	02/02/83		
AW 105	SOUND	DRCVR	154 9	426	714	171	255	0	06/30/99			
AW 106	SOUND	SRCVR	108 0	297	843	58	0	239	06/30/99	02/02/83		
6 DOUBLE SHELL TANKS		TOTALS		3358	3482	1910	624	824				

TABLE A 1 INVENTORY AND STATUS BY TANK DOUBLE SHELL TANKS

July 31 2001

						WASTE VOLUMES				PHOTOS/VIDEOS		
TANK	TANK INTEGRITY	TANK STATUS	EQUIVALENT WASTE INCHES	TOTAL WASTE (Kgal)	AVAIL SPACE (1) (Kgal)	SUPERNATANT LIQUID (Kgal)	SLUDGE (Kgal)	SALTCAKE (Kgal)	SOLIDS VOLUME UPDATE	LAST IN TANK PHOTO	LAST IN TANK VIDEO	SEE FOOTNOTE FOR THESE CHANGES
AY TANK FARM STATUS												
AY 101	SOUND	DRCVR	66 5	183	797	75	108	0	06/30/99	12/28/82		
AY 102	SOUND	DRCVR	229 8	632	348	448	184	0	10/31/00	04/28/81		
2 DOUBLE SHELL TANKS			TOTALS	815	1145	523	292	0				
AZ TANK FARM STATUS												
AZ 101	SOUND	CWHT	346 5	953	27	901	52	0	06/30/98	08/18/83		
AZ 102	SOUND	DRCVR	362 2	996	0	891	105	0	06/30/99	10/24/84		
2 DOUBLE SHELL TANKS			TOTALS	1949	27	1792	157	0				
SY TANK FARM STATUS												
SY 101	SOUND	CWHT	352 7	970	170	695	0	275	06/30/99	04/12/89		
SY 102	SOUND	DRCVR	388 7	1069	71	998	71	0	06/30/99	04/29/81		
SY 103	SOUND	CWHT	270 9	745	395	373	0	372	06/30/99	10/01/85		
3 DOUBLE SHELL TANKS			TOTALS	2784	636	2066	71	647				
GRAND TOTAL				20833	10463	16380	1144	3309				

Note +/ 1 Kgal differences are the re lt f computer rounding

Available Space Calculation Used in this Document	
Tank Farms	(Most Con rvative)
AN AP AW SY	1 140 Kgal (414 5 in)
AY AZ (Aging W ste)	980 Kg l (356 4 in)

NOTE Supernate + Sludg (nclud s l quid) + Saltcake (includes liquid) = T tal Wast

(1) Available Space volume nclud restricted pace

TABLE A 2 SUMMARY OF WASTE TRANSACTIONS IN THE DOUBLE SHELL TANK (DST) SYSTEM

July 31 2001

All volumes in Kilo-Gallons

The DST system received waste additions from SST pumping 151 AZ ER 311 and Misc Water in July 2001
There was a net change of +90 000 gallons in the DST system for July 2001
The total DST inventory as of July 31 2001 was 20 833 million gallons
There were ~36 Kgals (8 Kgal SWL + 29 Kgals H2O) of Saltwell Liquid (SWL) pumped to the East Area DSTs (101 AN) in July 2001
There were ~37 Kgals of SWL (4 Kgals SWL + 29 Kgals H2O) pumped to the West Area DSTs (102 SY) in July 2001
The SWL numbers are preliminary and are subject to change once system engineers do a validation the volumes reported contain actual waste volume plus any water added for dilution and transfer line flushes
Single-Shell Tank (SST) 109-S was Interim Stabilized in June 2001 the final adjusted waste volumes for this tank as supplied by System Engineers is 505 Kgals Saltcake (SC) 13 Kgals Sludge (SL) 16 Kgals Interstitial Liquid (IL)

JULY 2001 DST WASTE RECEIPTS					
FACILITY GENERATIONS		OTHER GAINS ASSOCIATED WITH		OTHER LOSSES ASSOCIATED WITH	
SWL (West)	+37 Kgal (2SY)	SLURRY	+5 Kgal	SLURRY	-0 Kgal
SWL (East)	+36 Kgal (8AP)	CONDENSATE	+12 Kgal	CONDENSATE	-6 Kgal
Tank Farms	+09 Kgal (2SY 2AW 8AP)	INSTRUMENTATION	+2 Kgal	INSTRUMENTATION	-3 Kgal
TOTAL	+82 Kgal	UNKNOWN	+2 Kgal	UNKNOWN	-4 Kgal
		TOTAL=	+21 Kgal	TOTAL=	13 Kgal

PROJECTED VERSUS ACTUAL WASTE VOLUMES						
	ACTUAL DST WASTE RECEIPTS	PROJECTED DST WASTE RECEIPTS (1)	MISC DST CHANGES (+/)	PROJECTED WVR (1)	NET DST CHANGE	TOTAL DST VOLUME
OCT00	222	155	24	0	198	20653
NOV00	261	262	14	0	247	20900
DEC00	139	300	1	0	138	21038
JAN01	113	397	25	0	88	21126
FEB01	100	303	19	0	81	21207
MAR01	100	283	2	-684	580	20627
APR01	74	321	13	0	61	20688
MAY01	25	302	4	0	29	20717
JUN01	33	334	7	0	26	20743
JUL01	82	296	8	0	90	20833
AUG01		289		0		
SEP01		282		0		

(1) The PROJECTED DST WASTE RECEIPTS and "WVR numbers were updated in November 2000 the projected volumes will be updated as new and/or more accurate information is obtained The projected volumes reported are the most current available as supplied by system engineers

242 A Evaporator Waste Volume Reduction	
Campaign 94-1 (04/15/94 06/13/94)	2417
Campaign 94-2 (09/22/94 11/18/94)	2787
Campaign 95-1 (06/09/95 07/26/95)	2161
Campaign 96-1 (05/07/96 05/25/96)	1117
Campaign 97 1 (03/24/97 04/02/97)	351
Campaign 97 2 (09/16/97 09/30/97)	-653
Campaign 99-1 (07/24/99 08/15/99)	-818
Campaign 00-1 (04/20/00 05/05/00)	-682
Campaign 01 1 (03/13/01 03/27/01)	-682
Total waste reduction (WVR) since restart on 4/15/9	11668

Table A-3 Double-Shell Tank Space Usage and Inventory by Waste Type

July 31 2001

TOTAL AVAILABLE DST SPACE	
NON-AGING	27360
AGING	3920
TOTAL=	31280

MONTHLY INVENTORY CHANGE	
06/30/01 TOTAL	20743
07/30/01 TOTAL	20833
CHANGE=	90

Tank Space Usage

TANK SPACE CHANGE	
06/01 TANK SPACE	10553
07/01 TANK SPACE	10463
CHANGE=	-90

OPERATIONAL SPACE	
AN 101=	887
AP 108=	1059
AW 102	1050
AW 105=	714
AW 106=	843
SY 102=	71
TOTAL=	4624

RESTRICTED SPACE	
AN-102=	86
AN 107=	101
AP 102=	52
AZ 101	27
AZ 102	0
SY 101	170
TOTAL=	436

WATCH LIST SPACE	
AN 103=	182
AN 104=	87
AN 105=	15
AW 101	13
SY 103=	395
TOTAL=	692

NON ALLOCATED SPACE	
AN 106=	1102
AP 101	26
AP 103=	858
AP 104=	32
AP 105=	6
AP 106=	519
AP 107=	161
AW 103=	38
AW 104=	824
AY 101	797
AY 102	348
TOTAL=	4711
EMERGENCY SPACE	1140
LAW or HLW RETURN	1140
REMAINING SPACE	2431

Inventory Calculation by Waste Type

DILUTE SUPERNATE (DN)	
AN 101	253
AP 108=	81
AW 102	60
AW 104=	93
AW 105=	171
AY 102	448
TOTAL DN=	1106
TOTAL SOLIDS=	692

SLURRY SUPERNATE (DSS/DSSF)	
AN-103=	499
AN-104=	608
AN-105=	633
AP 101	1114
AP 105=	1045
AW 101	739
AW 103=	789
AW 106=	58
TOTAL DSS/DSS	5485
TOTAL SOLIDS=	2425

PHOSPHATE SUPERNATE (CP)	
TOTAL CP=	1088

COMPLEXED SUPERNATE (DC\CC)	
AN-102=	965
AN 106=	21
AN-107=	792
AP 103=	282
AP 104=	1108
AP 106=	621
AP 107	979
AY 101	75
SY 101	695
SY 102	998
SY 103=	373
TOTAL DC/CC=	6909
TOTAL SOLIDS=	1179

AGING SUPERNATE (AW	
AZ 101=	901
AZ 102=	891
TOTAL AW=	1792
TOTAL SOLIDS=	157

GRAND TOTALS	
DILUTE SUPERNATE (DN/DC) =	3704
SLURRY (DSS/DSSF) =	5485
CONCENTRATED COMPLEXED (CC) =	4311
CONCENTRATED PHOSPHATE (CP) =	1088
AGING SUPERNATE (AW) =	1792
DST SOLIDS (SL/SC) =	4453
TOTAL=	20833

TABLE A-4 DOUBLE SHELL TANKS MONITORING COMPLIANCE STATUS

28 TANKS (Sheet 1 of 2)

July 31 2001

There were no Double Shell Tanks Out of Compliance (O/C) this month

NOTE

Dome Elevation Surveys are not required for DSTs

Psychrometrics and in tank photos/videos are taken as needed

LEGEND	
O/C	= Noncompliance with applicable documentation
O/S	= Out of Service
FIC/ENRAF M T	= Surface level measurement devices
OSD	= OSD T 151 0007 OSD T 151 00031
None	= no M T FIC or ENRAF installed
W F	= Weight Factor
N/A	= Not Applicable (not monitored or no monitoring schedule)
Rad	= Radiation

The following table indicates Double Shell Monitoring devices which were Out of Service as of the last day of this month

Tank Number	Watch List	Temperature Readings (3) (OSD)	Surface Level Readings (1) (OSD)			Radiation Readings		
						Leak Detection Pits (4) (OSD)		Annulus (OSD)
			M T	FIC	ENRAF	W F	Rad (6)	
AN 101				N ne			N/A	
AN 102				None			N/A	
AN 103	X			No			N/A	
AN 104	X		O/S	No			N/A	
AN 105	X		O/S	None			N/A	
AN 106				N ne			N/A	
AN 107				None		O/S	N/A	
AP 101			O/S	None		O/S (7)	N/A	
AP 102				None		O/S (7)	N/A	
AP-103				N ne		O/S (7)	N/A	
AP-104			O/S	None		O/S (7)	N/A	
AP 105				No		O/S (7)	N/A	
AP 106				None		O/S (7)	N/A	
AP-107				None		O/S (7)	N/A	
AP 108				N ne		O/S (7)	N/A	
AW 101	X		O/S	None			N/A	O/S
AW 102					(5)		N/A	
AW 103				N ne			N/A	
AW 104				None			N/A	
AW 105				N			N/A	
AW 106				N ne			N/A	
AY 101				None			N/A	O/S (10)
AY 102				None			N/A	O/S (10)
AZ 101				None			N/A	O/S
AZ 102					None		N/A	O/S
SY 101			None	N ne		O/S (9)	N/A	O/S (11)
SY 102			O/S (8)	N ne			N/A	O/S (11)
SY 103	X		O/S (8)	N ne		O/S (9)	N/A	

TABLE A 4 DOUBLE SHELL TANKS MONITORING COMPLIANCE STATUS 28 TANKS
(Sheet 2 of 2)

Footnotes

1 Some double shell tanks have both an FIC and a manual tape (M T) which is used when the FIC is out of service Noncompliance (N/C) will be shown when no readings are obtained ENRAF gauges are being installed to replace the FICs The ENRAF gauges are being connected to TMACS but some are currently being read manually

2 Psychrometric readings are taken on an as needed basis No psychrometric readings are currently being taken in the double shell tanks

3 The OSD T 151-0007 specifies double shell tank temperature limits gradients etc

4 The applicable OSD and HNF IP 0842 latest revisions are used as guidelines for monitoring Leak Detection Pits (LDP) See also (6) and (7) below

5 AW 102 has an ENRAF an FIC and an M T The FIC is scheduled to removed

6 USQ TF 97 0038 dated April 28 1997 specifies discontinuing the use of leak detection pit radiation monitoring equipment in all double shell tank farms where the leak detection pits are used as tertiary leak detection This applies to all double shell tank farms

7 Leak Detection Pit weekly readings are being obtained by Instrument Technicians for the following
AP 103C (for tanks AP 101 104)
AP 105C (for tanks AP 105 108)

8 SY 102 Manual Tape has sporadic readings The ENRAF is the primary device
SY 103 Manual Tape has sporadic readings The ENRAF is the primary device

9 SY 101 LDP readings are above normal range EDL #S0007 to repair it
SY 103 LDP readings are above normal range EDL #241 SY 95 5 to repair it

10 AY 101 and 102 annulus The return line was venting inside the CAM cabinet a new return line will be installed

11 **SY 101 and SY 102 two annulus leak detectors in SY farm are out of service due to excessive nuisance alarms The ENRAF gauges are believed to be overly sensitive, a buffer will be installed between the gauge and the annunciator panel. This modification is expected to be completed in September 2001**

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APPENDIX B

SINGLE SHELL TANKS

MONTHLY SUMMARY TABLES

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

TANK NO.	TANK INTEGRITY	TANK STATUS	TOTAL WASTE (Kgal)	WASTE VOLUMES: SUPERNATANT LIQUID (Kgal)	DRAINABLE INTERSTITIAL LIQUID (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	PUMPABLE LIQUID REMAINING (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	SOLIDS VOLUME UPDATE	PHOTOS/VIDEOS: LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
A TANK FARM STATUS															
A-101	SOUND	/PI	877	494	95	0.0	14.1	590	574	3	380	09/30/99	08/21/85		(a)
A-102	SOUND	IS/PI	41	4	8	0.0	39.5	12	4	15	22	07/27/89	07/20/89		
A-103	ASMD LKR	IS/IP	371	5	45	0.0	111.0	50	43	366	0	06/03/88	12/28/88		
A-104	ASMD LKR	IS/IP	28	0	4	0.0	0.0	4	0	28	0	01/27/78	06/25/86		
A-105	ASMD LKR	IS/IP	37	0	0	0.0	0.0	0	0	37	0	10/31/00	08/20/86		
A-106	SOUND	IS/IP	125	0	9	0.0	0.0	9	1	125	0	09/07/82	08/19/86		
6 TANKS - TOTALS		TOTALS	1479	503	161	0.0	164.6	665	622	574	402				
AX TANK FARM STATUS															
AX-101	SOUND	/PI	662	364	74	0.0	21.7	438	422	3	295	09/30/99	08/18/87		(b)
AX-102	ASMD LKR	IS/IP	30	0	7	0.0	13.0	7	0	7	23	06/30/99	06/05/89		
AX-103	SOUND	IS/IP	112	0	23	0.0	0.0	23	11	8	104	06/30/99	08/13/87		
AX-104	ASMD LKR	IS/IP	8	0	1	0.0	0.0	1	0	8	0	06/30/99	08/18/87		
4 TANKS - TOTALS			812	364	105	0.0	34.7	469	433	26	422				
B TANK FARM STATUS															
B-101	ASMD LKR	IS/IP	113	0	24	0.0	0.0	24	17	0	113	06/30/99	05/19/83		
B-102	SOUND	IS/IP	32	4	7	0.0	0.0	11	4	0	28	06/30/99	08/22/85		
B-103	ASMD LKR	IS/IP	59	0	11	0.0	0.0	11	3	0	59	06/30/99	10/13/88		
B-104	SOUND	IS/IP	371	1	45	0.0	0.0	46	42	309	61	06/30/99	10/13/88		
B-105	ASMD LKR	IS/IP	158	0	20	0.0	0.0	20	16	28	130	06/30/99	05/19/88		
B-106	SOUND	IS/IP	117	1	25	0.0	0.0	26	19	0	116	02/29/00	02/28/85		
B-107	ASMD LKR	IS/IP	165	1	22	0.0	0.0	23	19	93	71	06/30/99	02/28/85		
B-108	SOUND	IS/IP	94	0	15	0.0	0.0	15	11	53	41	06/30/99	05/10/85		
B-109	SOUND	IS/IP	127	0	21	0.0	0.0	21	17	63	64	06/30/99	04/02/85		
B-110	ASMD LKR	IS/IP	246	1	27	0.0	0.0	28	20	245	0	02/28/85	03/17/88		
B-111	ASMD LKR	IS/IP	237	1	23	0.0	0.0	24	29	236	0	06/28/85	06/26/85		
B-112	ASMD LKR	IS/IP	33	3	4	0.0	0.0	7	3	30	0	05/31/85	05/29/85		
B-201	ASMD LKR	IS/IP	29	1	4	0.0	0.0	5	1	28	0	04/28/82	11/12/86	06/23/95	
B-202	SOUND	IS/IP	27	0	4	0.0	0.0	4	0	27	0	05/31/85	05/29/85	06/15/95	
B-203	ASMD LKR	IS/IP	51	1	5	0.0	0.0	6	1	50	0	05/31/84	11/13/86		
B-204	ASMD LKR	IS/IP	50	1	5	0.0	0.0	6	1	49	0	05/31/84	10/22/87		
16 TANKS - TOTALS			1909	15	262	0.0	0.0	277	203	1211	683				

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

			WASTE VOLUMES									PHOTOS/VIDEOS		
TANK NO.	TANK INTEGRITY	TANK STATUS	TOTAL WASTE (Kgal)	SUPER-NATANT LIQUID (Kgal)	DRAINABLE INTERSTITIAL LIQUID (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	PUMPABLE LIQUID REMAINING (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
BX TANK FARM STATUS															
BX-101	ASMD LKR	IS/IP/CCS	43	1	4	0.0	0.0	5	1	42	0	04/28/82	11/24/88	11/10/94	
BX-102	ASMD LKR	IS/IP/CCS	96	0	0	0.0	0.0	0	0	96	0	04/28/82	09/18/85		
BX-103	SOUND	IS/IP/CCS	71	9	4	0.0	0.0	13	9	62	0	11/29/83	10/31/86	10/27/94	
BX-104	SOUND	IS/IP/CCS	93	3	4	0.0	17.4	7	3	90	0	02/29/00	09/21/89		
BX-105	SOUND	IS/IP/CCS	51	5	4	0.0	15.0	9	5	46	0	06/30/99	10/23/86		
BX-106	SOUND	IS/IP/CCS	38	0	4	0.0	14.0	4	0	38	0	08/01/95	05/19/88	07/17/95	
BX-107	SOUND	IS/IP/CCS	345	1	36	0.0	23.1	37	33	344	0	09/18/90	09/11/90		
BX-108	ASMD LKR	IS/IP/CCS	26	0	4	0.0	0.0	4	0	26	0	07/31/79	05/05/94		
BX-109	SOUND	IS/IP/CCS	193	0	25	0.0	8.2	25	20	193	0	09/17/90	09/11/90		
BX-110	ASMD LKR	IS/IP/CCS	207	3	28	0.0	1.5	31	26	133	71	06/30/99	07/15/94	10/13/94	
BX-111	ASMD LKR	IS/IP/CCS	162	1	5	0.0	116.9	6	2	25	136	06/30/99	05/19/94	02/28/95	
BX-112	SOUND	IS/IP/CCS	165	1	9	0.0	4.1	10	7	164	0	09/17/90	09/11/90		
12 TANKS - TOTALS			1490	24	127	0.0	200.2	151	106	1259	207				
BY TANK FARM STATUS															
BY-101	SOUND	IS/IP	387	0	28	0.0	35.8	28	24	109	278	05/30/84	09/19/89		
BY-102	SOUND	IS/PI	277	0	40	0.0	159.0	40	33	0	277	05/01/95	09/11/87	04/11/95	
BY-103	ASMD LKR	IS/PI	400	0	58	0.0	95.9	58	53	9	391	06/30/99	09/07/89	02/24/97	
BY-104	SOUND	IS/IP	326	0	40	0.0	329.5	40	36	150	176	06/30/99	04/27/83		
BY-105	ASMD LKR	/PI	494	0	112	8.8	8.8	112	102	48	446	07/31/01	07/01/86		(c)
BY-106	ASMD LKR	/PI	556	0	126	6.3	70.0	126	113	84	472	07/31/01	11/04/82		(d)
BY-107	ASMD LKR	IS/IP	266	0	39	0.0	56.4	39	35	40	226	06/30/99	10/15/86		
BY-108	ASMD LKR	IS/IP	228	0	33	0.0	27.5	33	26	154	74	04/28/82	10/15/86		
BY-109	SOUND	IS/PI	290	0	31	0.0	157.1	31	26	57	233	07/08/87	06/18/97		
BY-110	SOUND	IS/IP	398	0	21	0.0	213.3	21	17	103	295	09/10/79	07/26/84		
BY-111	SOUND	IS/IP	459	0	14	0.0	313.2	14	6	0	459	06/30/99	10/31/86		
BY-112	SOUND	IS/IP	291	0	24	0.0	116.4	24	12	0	291	06/30/99	04/14/88		
12 TANKS - TOTALS			4372	0	566	15.1	1582.9	566	483	754	3618				

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

TANK NO.	TANK INTEGRITY	TANK STATUS	TOTAL WASTE (Kgal)	WASTE VOLUMES: SUPER-NATANT LIQUID (Kgal)	DRAINABLE INTERSTITIAL LIQUID (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	PUMPABLE LIQUID REMAINING (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
C TANK FARM STATUS															
C-101	ASMD LKR	IS/IP	88	0	4	0.0	0.0	4	0	88	0	11/29/83	11/17/87		
C-102	SOUND	IS/IP	316	0	62	0.0	46.7	62	55	316	0	09/30/95	05/18/76	08/24/95	
C-103	SOUND	/PI	198	79	18	0.0	0.0	97	83	119	0	12/31/98	07/28/87		
C-104	SOUND	IS/IP	263	0	0	0.0	0.0	0	0	263	0	02/01/00	07/25/90		
C-105	SOUND	IS/PI	132	0	20	0.0	0.0	20	0	132	0	02/29/00	08/05/94	08/30/95	
C-106	SOUND	/PI	48	42	0	0.0	0.0	42	9	6	0	10/31/99	08/05/94	08/08/94	
C-107	SOUND	IS/IP	257	0	30	0.0	40.8	30	25	257	0	06/30/99	00/00/00		
C-108	SOUND	IS/IP	66	0	4	0.0	0.0	4	0	66	0	02/24/84	12/05/74	11/17/94	
C-109	SOUND	IS/IP	66	4	4	0.0	0.0	8	4	62	0	11/29/83	01/30/76		
C-110	ASMD LKR	IS/IP	178	1	37	0.0	15.5	38	30	177	0	06/14/95	08/12/86	05/23/95	
C-111	ASMD LKR	IS/IP	57	0	4	0.0	0.0	4	0	57	0	04/28/82	02/25/70	02/02/95	
C-112	SOUND	IS/IP	104	0	6	0.0	0.0	6	1	104	0	09/18/90	09/18/90		
C-201	ASMD LKR	IS/IP	2	0	0	0.0	0.0	0	0	2	0	03/31/82	12/02/86		
C-202	ASMD LKR	IS/IP	1	0	0	0.0	0.0	0	0	1	0	01/19/79	12/09/86		
C-203	ASMD LKR	IS/IP	5	0	0	0.0	0.0	0	0	5	0	04/28/82	12/09/86		
C-204	ASMD LKR	IS/IP	3	0	0	0.0	0.0	0	0	3	0	04/28/82	12/09/86		
16 TANKS - TOTALS			1784	126	189	0.0	103.0	315	207	1658	0				
S TANK FARM STATUS															
S-101	SOUND	/PI	427	12	83	0.0	0.0	95	80	211	204	12/31/98	03/18/88		
S-102	SOUND	/PI	492	0	93	0.0	56.8	93	89	105	387	05/31/00	03/18/88		(e)
S-103	SOUND	IS/PI	237	1	45	0.0	23.9	46	39	9	227	04/30/00	06/01/89	01/28/00	
S-104	ASMD LKR	IS/IP	294	1	34	0.0	0.0	35	31	293	0	12/20/84	12/12/84		
S-105	SOUND	IS/IP	456	0	42	0.0	114.3	42	33	2	454	09/26/88	04/12/89		
S-106	SOUND	IS/PI	455	0	26	0.0	203.6	26	2	0	455	02/28/01	03/17/89	01/28/00	
S-107	SOUND	/PI	376	14	61	0.0	0.0	75	61	293	69	06/30/99	03/12/87		
S-108	SOUND	IS/PI	432	0	0	0.0	199.8	0	0	5	427	10/01/99	03/12/87	12/03/96	
S-109	SOUND	IS/PI	533	0	16	0.0	34.0	16	12	13	520	06/30/01	12/31/98		
S-110	SOUND	IS/PI	390	0	30	0.0	203.1	30	27	131	259	05/14/92	03/12/87	12/11/96	
S-111	SOUND	/PI	501	48	82	0.0	3.3	130	97	116	337	09/30/99	08/10/89		
S-112	SOUND	/PI	523	0	81	0.0	125.1	81	70	6	517	12/31/98	03/24/87		
12 TANKS - TOTALS			5116	76	593	0.0	963.9	669	541	1184	3856				

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

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TANK NO.	TANK INTEGRITY	TANK STATUS	TOTAL WASTE (Kgal)	WASTE VOLUMES: SUPER-NATANT LIQUID (Kgal)	DRAINABLE INTERSTITIAL LIQUID (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	PUMPABLE LIQUID REMAINING (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
SX TANK FARM STATUS															
SX-101	SOUND	/PI	429	0	93	0.0	19.2	93	80	0	429	12/31/00	03/10/89		(f)
SX-102	SOUND	/PI	514	134	95	0.0	0.0	229	216	0	380	04/30/00	01/07/88		
SX-103	SOUND	/PI	518	0	31	0.0	116.3	31	16	115	403	04/30/01	12/17/87		(g)
SX-104	ASMD LKR	IS/PI	446	0	48	0.0	231.3	48	44	136	310	04/30/00	09/08/88	02/04/98	
SX-105	SOUND	/PI	484	0	0	0.0	152.6	0	-12	65	419	04/30/01	06/15/88		(h)
SX-106	SOUND	IS/PI	397	0	37	0.0	147.5	37	31	0	397	05/31/99	06/01/89		
SX-107	ASMD LKR	IS/IP	102	0	0	0.0	0.0	0	0	85	17	10/31/00	03/06/87		
SX-108	ASMD LKR	IS/IP	87	0	0	0.0	0.0	0	0	87	0	12/31/93	03/06/87		
SX-109	ASMD LKR	IS/IP	249	0	0	0.0	0.0	0	0	60	189	10/31/00	05/21/86		
SX-110	ASMD LKR	IS/IP	62	0	0	0.0	0.0	0	0	62	0	10/06/76	02/20/87		
SX-111	ASMD LKR	IS/IP	122	0	8	0.0	0.0	8	3	122	0	06/30/99	06/09/94		
SX-112	ASMD LKR	IS/IP	108	0	6	0.0	0.0	6	1	108	0	06/30/99	03/10/87		
SX-113	ASMD LKR	IS/IP	31	0	0	0.0	0.0	0	0	31	0	06/30/99	03/18/88		
SX-114	ASMD LKR	IS/IP	165	0	0	0.0	0.0	0	0	44	121	10/31/00	02/26/87		
SX-115	ASMD LKR	IS/IP	12	0	0	0.0	0.0	0	0	12	0	04/28/82	03/31/88		
15 SINGLE-SHELL TA TOTALS:			3726	134	318	0.0	666.9	452	379	927	2665				
T TANK FARM STATUS															
T-101	ASMD LKR	IS/PI	102	1	20	0.0	25.3	21	16	37	64	06/30/99	04/07/93		
T-102	SOUND	IS/IP	32	13	3	0.0	0.0	16	11	19	0	08/31/84	06/28/89		
T-103	ASMD LKR	IS/IP	27	4	3	0.0	0.0	7	3	23	0	11/29/83	07/03/84		
T-104	SOUND	IS/PI	317	0	31	0.0	149.5	31	27	317	0	12/31/99	06/29/89	10/07/99	
T-105	SOUND	IS/IP	98	0	5	0.0	0.0	5	0	98	0	05/29/87	05/14/87		
T-106	ASMD LKR	IS/IP	21	2	0	0.0	0.0	2	2	19	0	04/28/82	06/29/89		
T-107	ASMD LKR	IS/PI	173	0	34	0.0	11.0	34	20	173	0	05/31/96	07/12/84	05/09/96	
T-108	ASMD LKR	IS/IP	44	0	5	0.0	0.0	5	0	21	23	06/30/99	07/17/84		

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

TANK NO.	TANK INTEGRITY	TANK STATUS	TOTAL WASTE (Kgal)	WASTE VOLUMES: SUPER-NATANT LIQUID (Kgal)	DRAINABLE INTERSTITIA LIQUID (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	PUMPABLE LIQUID REMAINING (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	SOLIDS VOLUME UPDATE	LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
T-109	ASMD LKR	IS/IP	58	0	10	0.0	0.0	10	3	0	58	06/30/99	02/25/93		
T-110	SOUND	IS/PI	369	1	48	0.0	50.3	48	43	368	0	01/31/00	07/12/84	10/07/99	
T-111	ASMD LKR	IS/PI	446	0	38	0.0	9.6	38	35	446	0	04/18/94	04/13/94	02/13/95	
T-112	SOUND	IS/IP	67	7	4	0.0	0.0	11	7	60	0	04/28/82	08/01/84		
T-201	SOUND	IS/IP	29	1	4	0.0	0.0	5	1	28	0	05/31/78	04/15/86		
T-202	SOUND	IS/IP	21	0	3	0.0	0.0	3	0	21	0	07/12/81	07/06/89		
T-203	SOUND	IS/IP	35	0	5	0.0	0.0	5	0	35	0	01/31/78	08/03/89		
T-204	SOUND	IS/IP	38	0	5	0.0	0.0	5	0	38	0	07/22/81	08/03/89		
16 TANKS - TOTALS			1877	29	218	0.0	245.7	246	168	1703	145				
TX TANK FARM STATUS															
TX-101	SOUND	IS/IP/CCS	87	3	8	0.0	0.0	11	7	74	10	06/30/99	10/24/85		
TX-102	SOUND	IS/IP/CCS	217	0	27	0.0	94.4	27	16	0	217	08/31/84	10/31/85		
TX-103	SOUND	IS/IP/CCS	157	0	18	0.0	68.3	18	11	0	157	06/30/99	10/31/85		
TX-104	SOUND	IS/IP/CCS	65	5	9	0.0	3.6	14	9	23	37	06/30/99	10/16/84		
TX-105	ASMD LKR	IS/IP/CCS	609	0	25	0.0	121.5	25	14	0	609	08/22/77	10/24/89		
TX-106	SOUND	IS/IP/CCS	341	0	37	0.0	134.6	37	30	0	341	06/30/99	10/31/85		
TX-107	ASMD LKR	IS/IP/CCS	36	1	6	0.0	0.0	7	1	8	27	06/30/99	10/31/85		
TX-108	SOUND	IS/IP/CCS	134	0	8	0.0	13.7	8	1	6	128	06/30/99	09/12/89		
TX-109	SOUND	IS/IP/CCS	384	0	6	0.0	72.3	6	2	384	0	06/30/99	10/24/89		
TX-110	ASMD LKR	IS/IP/CCS	462	0	14	0.0	115.1	14	10	37	425	06/30/99	10/24/89		
TX-111	SOUND	IS/IP/CCS	370	0	10	0.0	98.4	10	6	43	327	06/30/99	09/12/89		
TX-112	SOUND	IS/IP/CCS	649	0	26	0.0	94.0	26	21	0	649	05/30/83	11/19/87		
TX-113	ASMD LKR	IS/IP/CCS	653	0	30	0.0	19.2	30	0	0	653	10/31/00	04/11/83	09/23/94	
TX-114	ASMD LKR	IS/IP/CCS	535	0	17	0.0	104.3	17	11	4	531	06/30/99	04/11/83	02/17/95	
TX-115	ASMD LKR	IS/IP/CCS	568	0	25	0.0	99.1	25	15	0	568	06/30/99	06/15/86		
TX-116	ASMD LKR	IS/IP/CCS	631	0	21	0.0	23.8	21	17	68	563	06/30/99	10/17/89		
TX-117	ASMD LKR	IS/IP/CCS	626	0	10	0.0	54.3	10	5	29	597	06/30/99	04/11/83		
TX-118	SOUND	IS/IP/CCS	286	0	0	0.0	89.1	0	0	21	265	02/01/00	12/19/79		
18 TANKS - TOTALS			6810	9	297	0.0	1205.7	306	176	697	6104				

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

TANK NO.	TANK INTEGRITY	TANK STATUS	TOTAL WASTE (Kgal)	WASTE VOLUMES: SUPERNATANT LIQUID (Kgal)	DRAINABLE INTERSTITIAL LIQUID (Kgal)	PUMPED THIS MONTH (Kgal)	TOTAL PUMPED (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	DRAINABLE LIQUID REMAINING (Kgal)	SLUDGE (Kgal)	SALT CAKE (Kgal)	SOLIDS VOLUME UPDATE	PHOTOS/VIDEOS: LAST IN-TANK PHOTO	LAST IN-TANK VIDEO	SEE FOOTNOTES FOR THESE CHANGES
TY TANK FARM STATUS															
TY-101	ASMD LKR	IS/IP/CCS	118	0	2	0.0	8.2	2	0	72	46	06/30/99	08/22/89		
TY-102	SOUND	IS/IP/CCS	64	0	12	0.0	6.6	12	5	0	64	06/28/82	07/07/87		
TY-103	ASMD LKR	IS/IP/CCS	162	0	20	0.0	11.5	20	16	162	0	07/09/82	08/22/89		
TY-104	ASMD LKR	IS/IP/CCS	43	0	4	0.0	0.0	4	0	43	0	06/27/90	11/03/87		
TY-105	ASMD LKR	IS/IP/CCS	231	0	12	0.0	3.6	12	10	231	0	04/28/82	09/07/89		
TY-106	ASMD LKR	IS/IP/CCS	21	0	3	0.0	0.0	3	0	21	0	06/30/99	08/22/89		
6 TANKS - TOTALS			639	0	53	0.0	29.9	53	31	529	110				
U TANK FARM STATUS															
U-101	ASMD LKR	IS/IP	25	3	3	0.0	0.0	6	2	22	0	04/28/82	06/19/79		
U-102	SOUND	/PI	293	0	21	1.3	81.8	21	11	43	250	06/30/01	06/08/89		(l)
U-103	SOUND	IS/PI	418	1	33	0.0	98.9	34	28	13	404	05/31/00	09/13/88		
U-104	ASMD LKR	IS/IP	122	0	0	0.0	0.0	0	0	79	43	06/30/99	08/10/89		
U-105	SOUND	IS/PI	353	0	44	0.0	87.5	44	32	32	321	03/31/01	07/07/88		
U-106	SOUND	IS/PI	172	2	36	0.0	39.1	38	30	0	170	03/31/01	07/07/88		
U-107	SOUND	/PI	408	33	92	0.0	0.0	125	115	15	360	12/31/98	10/27/88		
U-108	SOUND	/PI	468	24	108	0.0	0.0	132	124	29	415	12/31/98	09/12/84		
U-109	SOUND	/PI	392	0	54	3.4	73.1	54	45	35	357	06/30/01	07/07/88		(j)
U-110	ASMD LKR	IS/PI	186	0	18	0.0	0.0	18	14	186	0	12/30/84	12/11/84		
U-111	SOUND	/PI	329	0	80	0.0	0.0	80	71	26	303	12/31/98	06/23/88		
U-112	ASMD LKR	IS/IP	49	4	4	0.0	0.0	8	4	45	0	02/10/84	08/03/89		
U-201	SOUND	IS/IP	5	1	1	0.0	0.0	2	1	4	0	08/15/79	08/08/89		
U-202	SOUND	IS/IP	5	1	1	0.0	0.0	2	1	4	0	08/15/79	08/08/89		
U-203	SOUND	IS/IP	3	1	0	0.0	0.0	1	1	2	0	08/15/79	06/13/89		
U-204	SOUND	IS/IP	3	1	0	0.0	0.0	1	1	2	0	08/15/79	06/13/89		
16 TANKS - TOTALS			3231	71	495	4.7	380.4	566	480	537	2623				
GRAND TOTAL			33245	1351	3384	19.8	5577.9	4735	3829	11059	20835				

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

FOOTNOTES:

Total Waste is calculated as the sum of Sludge and Saltcake plus Supernate. The category "Interim Isolated (II)" was changed to Intrusion Prevention (IP) in June 1993.

Stabilization information from WHC-SD-RE-TI-178, "SST Stabilization Record," latest revision, or SST Stabilization or Systems Engineer

Porosity values are 25% for saltcake and 15% for sludge, per HNF-2978, Rev. 1, "Updated Pumpable Liquid Volume Estimates and Jet Pump Durations for Interim Stabilization of Remaining Single-Shell Tanks," September 1999, with the exception of those tanks which have been interim stabilized and the porosities recalculated.

(a) A-101 Following information from Systems Engineer

Pumping began on May 6, 2000. No pumping since August 2000.

(b) AX-101 Following informtion from Systems Engineer

Pumping began July 29, 2000; shutdown in August 2000, and resumed March 22, 2001. Pumping shut down April 3, 2001, due to transfer line failure.
Remaining volumes are based on the original estimated volumes in HNF-2978, Rev. 2. No pumping since April 2001.

(c) BY-105 Following information from Systems Engineer

Pumping began July 11, 2001. Remaining volumes are based on HNF-2978, Rev. 2. Saltcake volume adjusted to correspond to current waste removal.

Total Waste: 494.2 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 112.2 Kgal
Pumped this Month: 8.8 Kgal
Total Pumped: 8.8 Kgal
Drainable Liquid Remaining: 112.2 Kgal
Pumpable Liquid Remaining: 101.1 Kgal
Sludge: 48.0 Kgal
Saltcake: 446.2 Kgal

During July 2001, a total of 9,332 gal of fluid was removed and 567 gal of water added for pump priming/equipment flushes, for a net removal of 8,765 gal of waste.
In addition, 11,735 gal of water were used as dilution and 65 gal of water were used for transfer line flushes.

(d) BY-106 Following information from Systems Engineer

Pumping was restarted July 11, 2001. Pumping was originally started August 1995 and halted October 1995 due to USQ evaluation for flammable gas concerns.
Remaining volumes are based on HNF-2978, Rev. 2. Saltcake volume adjusted to correspond to current waste removal.

Total Waste: 555.7 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 125.8 Kgal
Pumped this Month: 6.3 Kgal
Total Pumped: 70.0 Kgal
Drainable Liquid Remaining: 125.8 Kgal
Pumpable Liquid Remaining: 112.7 Kgal
Sludge: 84.0 Kgal
Saltcake: 471.Kgal

During July 2001, a total of 7,028 gal of fluid was removed and 767 gal of water added for pump priming/equipment flushes, for a net removal of 6,261 gal of waste.
In addition, 8,349 gal of water were used as dilution and 962 gal of water were used for transfer line flushes.

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

FOOTNOTES:

(e) S-102 Following information from Systems Engineer

Pumping commenced March 18, 1999. Many pumping problems occurred over the following months, and the pump has been replaced several times. Pumping was interrupted again in June 2000. No pumping since June 2000.

(f) SX-101 Following information from Systems Engineer:

Pumping began November 22, 2000. No pumping since December 2000.

(g) SX-103 Following information from Systems Engineer:

Pumping began October 26, 2000. All supernate has been removed, evaluating whether pumping will be restarted.
Remaining volumes are based on HNF-2978, Rev. 2.

Total Waste: 517.7 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 30.7 Kgal
Pumped this month: 0.0 Kgal
Total Pumped: 116.3 Kgal
Drainable Liquid Remaining: 30.7 Kgal
Pumpable Liquid Remaining: 15.7 Kal
Sludge: 115.0 Kgal
Saltcake: 402.7 Kgal

In April 2001, a total of 4,393 gal of fluid was removed and a total of 1,148 gal of water added by pump priming/equipment flushes, for a net removal of 3,245 gal of waste. In addition, 5,319 gal of water were used as dilution and 827 gal of water were used for transfer line flushes. No pumping since April 2001.

(h) SX-105 Following information from Systems Engineer:

Saltwell pumping began August 8, 2000. Pumping ceased in late April 2001 when the saltwell screen in-flow rate was measured at about 0.02 gpm.
Interstitial fluid level is now being allowed to stabilize to determine if the tank can be declared Interim Stabilized. An in-tank video will be taken.
Remaining volumes are based on HNF-2978, Rev. 2.

TABLE B-1. INVENTORY AND STATUS BY TANK - SINGLE-SHELL TANKS

July 31, 2001

These volumes are the result of engineering calculations and may not agree with surface level measurements

FOOTNOTES:

(i) U-102 Following information from Systems Engineer

Pumping began in this tank on January 20, 2000. Saltcake volume is adjusted to correspond to current waste removal.
Remaining volumes are based on HNF-2978, Rev. 2.

Total Waste: 289.3 Kgal
Supernate: 0.0 Kgal
Drainable Interstitial Liquid: 17.3 Kgal
Pumped this Month: 3.9 Kgal
Total Pumped: 85.7 Kgal
Drainable Liquid Remaining: 17.3 Kgal
Pumpable Liquid Remaining: 7.3 Kgal
Sludge: 43.0 Kgal
Saltcake: 246.3 Kgal

During July 2001, a total of 4,898 gal of fluid was removed and 971 gal of water added by pump priming/equipment flushes, for a net removal of 3,927 gal of waste.
In addition, 11,516 gal of water were used as dilution and 2,168 gal of water were used for transfer line flushes.

(j) U-109 Following information from Systems Engineer

Pumping began March 11, 2000. Saltcake volume is adjusted to correspond to current waste removal. Remaining volumes based on HNF-2978, Rev. 2.
Pumping was shut down on December 3, 2000, due to jet pump failure. Attempts to restart the pump have been unsuccessful; the pump was replaced and restarted March 30, 2001.

Tank Waste: 388.1 Kgal
Supernate: 0.0 Kgal
Drainable Interstial Liquid: 50.1 Kgal
Pumped this month: 3.8 Kgal
Total Pumped: 76.9 Kgal
Drainable Liquid Remaining: 50.1 Kgal
Pumpable Liquid Remaining: 41.1 Kgal
Sludge: 35.0 Kgal
Saltcake: 353.1 Kgal

During July 2001, a total of 4,398 gal of fluid was removed and 613 gal of water was added for pump priming/equipment flushes for a net removal of 3,785 gal of waste.
In addition, 12,291 gal of water were used as dilution and 1,145 gal were used for transfer line flushes.

TABLE B-2. SINGLE-SHELL TANKS STABILIZATION STATUS SUMMARY

July 31, 2001

Partial Interim Isolated (PI)

EAST AREA
A-101
A-102

AX-101

BY-102
BY-103
BY-105
BY-106
BY-109

C-103
C-105
C-106

East Area 11

WEST AREA
S-101
S-102
S-103
S-106
S-107
S-108
S-109
S-110
S-111
S-112

SX-101
SX-102
SX-103
SX-104
SX-105
SX-106

T-101
T-104
T-107
T-110
T-111

U-102
U-103
U-105
U-106
U-107
U-108
U-109
U-110
U-111

West Area 29
Total 40

Intrusion Prevention Completed (IP)

EAST AREA
A-103
A-104
A-105
A-106

AX-102
AX-103
AX-104

B-FARM - 16 tanks
BX-FARM - 12 tanks

BY-101
BY-104
BY-107
BY-108
BY-110
BY-111
BY-112

C-101
C-102
C-104
C-107
C-108
C-109
C-110
C-111
C-112
C-201
C-202
C-203
C-204

East Area 55

WEST AREA
S-104
S-105

SX-107
SX-108
SX-109
SX-110
SX-111
SX-112
SX-113
SX-114
SX-115

T-102
T-103
T-105
T-106
T-108
T-109
T-112
T-201
T-202
T-203
T-204

TX-FARM - 18 tanks
TY-FARM - 6 tanks

U-101
U-104
U-112
U-102
U-202
U-203
U-204

West Area 53
Total 108

Interim Stabilized (IS)

EAST AREA
A-102
A-103
A-104
A-105
A-106

AX-102
AX-103
AX-104

B-FARM - 16 tanks
BX-FARM - 12 tanks

BY-101
BY-102
BY-103
BY-104
BY-107
BY-108
BY-109
BY-110
BY-111
BY-112

C-101
C-102
C-104
C-105
C-107
C-108
C-109
C-110
C-111
C-112
C-201
C-202
C-203
C-204

East Area 60

WEST AREA
S-103
S-104
S-105
S-106
S-108
S-109
S-110

SX-104
SX-106
SX-107
SX-108
SX-109
SX-110
SX-111
SX-112
SX-113
SX-114
SX-115

T-Farm - 16 tanks
TX-FARM - 18 tanks
TY-FARM - 6 tanks

U-101
U-103
U-104
U-105
U-106
U-110
U-112
U-201
U-202
U-203
U-204

West Area 69
Total 129

Controlled, Clean, and Stable (CCS)

EAST AREA
BX-FARM - 12 Tanks

East Area 12

WEST AREA
TX-FARM - 18 tanks
TY FARM - 6 tanks

West Area 24
Total 36

Note: CCS activities have been deferred until funding is available.

TABLE B-3. SINGLE-SHELL TANKS INTERIM STABILIZATION STATUS (Sheet 1 of 3)

July 31, 2001

Tank Number	Tank Integrity	Interim Stabil. Date (1)	Stabil. Method
A-101	SOUND	N/A	
A-102	SOUND	08/89	SN
A-103	ASMD LKR	06/88	AR
A-104	ASMD LKR	09/78	AR
A-105	ASMD LKR	07/79	AR
A-106	SOUND	08/82	AR
AX-101	SOUND	N/A	
AX-102	ASMD LKR	09/88	SN
AX-103	SOUND	08/87	AR
AX-104	ASMD LKR	08/81	AR
B-101	ASMD IKR	03/81	SN
B-102	SOUND	08/85	SN
B-103	ASMD IKR	02/85	SN
B-104	SOUND	06/85	SN
B-105	ASMD IKR	12/84	AR
B-106	SOUND	03/85	SN
B-107	ASMD LKR	03/85	SN
B-108	SOUND	05/85	SN
B-109	SOUND	04/85	SN
B-110	ASMD LKR	12/84	AR
B-111	ASMD LKR	06/85	SN
B-112	ASMD LKR	05/85	SN
B-201	ASMD LKR	08/81	AR (3)
B-202	SOUND	05/85	AR(2)
B-203	ASMD LKR	06/84	AR
B-204	ASMD LKR	06/84	AR
BX-101	ASMD LKR	09/78	AR
BX-102	ASMD LKR	11/78	AR
BX-103	SOUND	11/83	AR(2)
BX-104	SOUND	09/89	SN
BX-105	SOUND	03/81	SN
BX-106	SOUND	07/95	SN
BX-107	SOUND	09/90	JET
BX-108	ASMD LKR	07/79	SN
BX-109	SOUND	09/90	JET
BX-110	ASMD LKR	08/85	SN
BX-111	ASMD LKR	03/95	JET
BX-112	SOUND	09/90	JET
BY-101	SOUND	05/84	JET
BY-102	SOUND	04/95	JET
BY-103	ASMD LKR	11/97	JET
BY-104	SOUND	01/85	JET
BY-105	ASMD LKR	N/A	
BY-106	ASMD LKR	N/A	
BY-107	ASMD LKR	07/79	JET
BY-108	ASMD LKR	02/85	JET
BY-109	SOUND	07/97	JET
BY-110	SOUND	01/85	JET
BY-111	SOUND	01/85	JET
BY-112	SOUND	06/84	JET
C-101	ASMD LKR	11/83	AR
C-102	SOUND	09/95	JET
C-103	SOUND	N/A	
C-104	SOUND	09/89	SN
C-105	SOUND	10/95	AR
C-106	SOUND	N/A	
C-107	SOUND	09/95	JET
C-108	SOUND	03/84	AR
C-109	SOUND	11/83	AR
C-110	ASMD LKR	05/95	JET
C-111	ASMD LKR	03/84	SN
C-112	SOUND	09/90	AR
C-201	ASMD LKR	03/82	AR
C-202	ASMD LKR	08/81	AR
C-203	ASMD LKR	03/82	AR
C-204	ASMD LKR	09/82	AR
S-101	SOUND	N/A	
S-102	SOUND	N/A	
S-103	SOUND	04/00	JET (6)
S-104	ASMD LKR	12/84	AR
S-105	SOUND	09/88	JET
S-106	SOUND	02/01	JET (10)
S-107	SOUND	N/A	
S-108	SOUND	12/96	JET
S-109	SOUND	06/01	JET (13)
S-110	SOUND	01/97	JET
S-111	SOUND	N/A	
S-112	SOUND	N/A	
SX-101	SOUND	N/A	
SX-102	SOUND	N/A	
SX-103	SOUND	N/A	
SX-104	ASMD LKR	04/00	JET (7)
SX-105	SOUND	N/A	
SX-106	SOUND	05/00	JET (8)
SX-107	ASMD LKR	10/79	AR
SX-108	ASMD LKR	08/79	AR
SX-109	ASMD LKR	05/81	AR
SX-110	ASMD LKR	08/79	AR
SX-111	ASMD LKR	07/79	SN
SX-112	ASMD LKR	07/79	AR
SX-113	ASMD LKR	11/78	AR
SX-114	ASMD LKR	07/79	AR
SX-115	ASMD LKR	09/78	AR
T-101	ASMD LKR	04/93	SN
T-102	SOUND	03/81	AR(2)(3)
T-103	ASMD LKR	11/83	AR
T-104	SOUND	11/99 (4)	JET
T-105	SOUND	06/87	AR
T-106	ASMD LKR	08/81	AR
T-107	ASMD LKR	05/96	JET
T-108	ASMD LKR	11/78	AR
T-109	ASMD LKR	12/84	AR
T-110	SOUND	01/00 (5)	JET
T-111	ASMD LKR	02/95	JET
T-112	SOUND	03/81	AR(2)(3)
T-201	SOUND	04/81	AR (3)
T-202	SOUND	08/81	AR
T-203	SOUND	04/81	AR
T-204	SOUND	08/81	AR
TX-101	SOUND	02/84	AR
TX-102	SOUND	04/83	JET
TX-103	SOUND	08/83	JET
TX-104	SOUND	09/79	SN
TX-105	ASMD LKR	04/83	JET
TX-106	SOUND	06/83	JET
TX-107	ASMD LKR	10/79	AR
TX-108	SOUND	03/83	JET
TX-109	SOUND	04/83	JET
TX-110	ASMD LKR	04/83	JET
TX-111	SOUND	04/83	JET
TX-112	SOUND	04/83	JET
TX-113	ASMD LKR	04/83	JET
TX-114	ASMD LKR	04/83	JET
TX-115	ASMD LKR	09/83	JET
TX-116	ASMD LKR	04/83	JET
TX-117	ASMD LKR	03/83	JET
TX-118	SOUND	04/83	JET
TY-101	ASMD LKR	04/83	JET
TY-102	SOUND	09/79	AR
TY-103	ASMD LKR	02/83	JET
TY-104	ASMD LKR	11/83	AR
TY-105	ASMD LKR	02/83	JET
TY-106	ASMD LKR	11/78	AR
U-101	ASMD LKR	09/79	AR
U-102	SOUND	N/A	
U-103	SOUND	09/00	JET (9)
U-104	ASMD LKR	10/78	AR
U-105	SOUND	03/01	JET (11)
U-106	SOUND	03/01	JET (12)
U-107	SOUND	N/A	
U-108	SOUND	N/A	
U-109	SOUND	N/A	
U-110	ASMD LKR	12/84	AR
U-111	SOUND	N/A	
U-112	ASMD LKR	09/79	AR
U-201	SOUND	08/79	AR
U-202	SOUND	08/79	SN
U-203	SOUND	08/79	AR
U-204	SOUND	08/79	SN

LEGEND:

AR = Administratively interim stabilized
JET = Saltwell jet pumped to remove drainable interstitial liquid
SN = Supernate pumped (Non-Jet pumped)
N/A = Not yet interim stabilized
ASMD LKR = Assumed Leaker

Interim Stabilized Tanks	129
Not Yet Interim Stabilized	20
Total Single-Shell Tanks	149

TABLE B 3 SINGLE SHELL TANKS INTERIM STABILIZATION STATUS (sheet 2 of 3)

Footnotes

(1) These dates indicate when the tanks were actually interim stabilized In some cases the official interim stabilization documents were issued at a later date

(2) Although tanks BX 103 T 102 and T 112 met the interim stabilization administrative procedure at the time they were stabilized, they no longer meet the recently updated administrative procedure The tanks were re evaluated in 1996 and letter 9654456 J H Wicks to Dr J K McClusky DOE-RL dated September 1996 was issued which recommended that no further pumping be performed on these tanks based on an economic evaluation

Document RPP 5556 Rev 0 Updated Drainable Interstitial Liquid Volume Estimates for 119 Single Shell Tanks Declared Stabilized, J G Field, February 7 2000 states that five tanks no longer meet the stabilization criteria (BX 103 T 102 and T 112 exceed the supernatant criteria, and BY 103 and C 102 exceed the DIL criteria)

An intrusion investigation was completed on tank B 202 in 1996 because of a detected increase in surface level As a result of this investigation it was determined that this tank no longer meets the recently updated administrative procedure for 200 series tanks

(3) Earlier versions of HNF SD RE TI 178 SST Stabilization Record, indicated that original Interim Stabilization data are missing on four tanks B 201 T 102 T 112 and T 201 HNF SD RE TI 178 Rev 7 dated February 9 2001 added three additional tanks to those missing stabilization data A 104 BX 101 and SX 115

(4) Tank 241 T 104 was Interim Stabilized on November 19 1999 In tank video taken October 7 1999 shows the surface is clearly sludge type waste with no saltcake present No visible water on surface Waste surface appears level across tank with numerous cracks There is a minimal collapsed area around the saltwell screen, with no visible bottom

(5) Tank 241 T 110 was Interim Stabilized on January 5 2000 after a major equipment failure An in tank video taken October 7 1999 (pumping was discontinued on August 12 1999) showed the surface of this tank as smooth, brown tinted sludge with visible cracks.

(6) Tank 241 S 103 was declared Interim Stabilized April 18 2000 The surface is a rough, black and brown colored waste with yellow patches of saltcake visible throughout. The surface appears to be damp but not saturated, and shows irregular cracking typically seen with surfaces beginning to dry out A pool of supernatant liquid (10 feet in diameter 5 feet deep 1 0 Kgallons) is visible from video observations

(7) Tank 241 SX 104 was declared Interim Stabilized April 26 2000 after a major equipment failure The surface is a rough, yellowish gray saltcake waste with an irregular surface of visible cracks and shelves that were created as the surface dried out The waste surface appears to be dry and shows no standing liquid within the tank

(8) Tank 241 SX 106 was declared Interim Stabilized May 5 2000 The surface is a smooth white colored saltcake waste The surface level slopes slightly from the tank sidewall down to a large depression in the center of the tank A second depression surrounds both saltwell screens and an abandoned LOW The waste surfaces appear dry and show no standing liquid within the tank

TABLE B 3 SINGLE SHELL TANKS INTERIM STABILIZATION STATUS (sheet 3 of 3)

(9) Tank 241 U 103 was declared Interim Stabilized September 11 2000 The surface is a brown colored waste with irregular patches of white salt crystal Approximately 30 % of the waste surface is covered by the salt formations The surface level slopes slightly from the tank sidewall down to the first of two depressions in the center of the tank The waste surface appears dry and shows signs of drying and cracking due to saltwell pumping LOW readings indicate an average adjusted ILL of 60 2 inches There is a small pool of supernatant liquid estimated to be 500 gallons

(10) Tank 241 S 106 was declared Interim Stabilized on February 1 2001 The surface is a rough brown and yellow-colored saltcake waste with an irregular surface of mounds and saltcake crystals that were created as the surface was dried out The waste surface appears to be dry and shows no standing liquid within the tank There is no evidence of supernatant liquid from video observations The waste surface slopes gradually from the tank sidewall to the depression in the center of the tank The depression surrounds both of the saltwell screens but does not extend around the temperature probe and ENRAF devices

(11) Tank 241 U 105 was declared Interim Stabilized on March 29 2001 after a major equipment failure The surface is a brown colored waste with irregular patches of white salt crystal Approximately 15% of the surface is covered by the salt formations The surface level slopes to the first of two depressions in the center of the tank the first depression is cone shaped and estimated to be 22 feet in diameter The second depression inside the first, is cylindrically shaped and has a diameter of approximately 10 feet Both depressions are centered on the saltwell screen The waste surface appears dry and shows signs of cracking due to saltwell pumping There is no visible liquid in the tank

(12) Tank 241 U 106 was declared Interim Stabilized on March 9 2001 The surface is a dark brown/yellow colored waste that is covered with many stalagmite type crystals growing on the surface The crystals cover approximately 75% of the waste surface The waste surface is irregular appears dry and shows only minimal signs of cracking due to saltwell pumping The supernatant pool is estimated to be 13 3 feet in diameter based on the visible portion of the saltwell screen The pool is centered on the saltwell screen

(13) Tank 241 S 109 was declared Interim Stabilized on June 11 2001 The surface is primarily a white colored salt crystal with small patches of dark salt visible due to saltwell/sampling activities Approximately 95% of the waste surface is covered by the salt formations The surface level slopes slightly from the tank sidewall down to a depression in the center of the tank The waste surface appears rough and dry and shows signs of cracking and slumping due to saltwell pumping

TABLE B-4 SINGLE SHELL TANK INTERIM STABILIZATION MILESTONES

July 31 2001
(sheet 1 of 2)

New single-shell tank interim stabilization milestones were negotiated in 1999 and are identified in the Consent Decree The Consent Decree was approved on August 16 1999

CONSENT DECREE
Attachments A 1 and A 2

Following is the schedule for pumping liquid waste from the remaining twenty nine (29) single shell tanks This schedule is enforceable pursuant to the terms of the Decree except for the Project Pumping Completion Dates which are estimates only and not enforceable (Note Schedule does not include C 106)

	Tank Designation	Projected Pumping Start Date	Actual Pumping Start Date	Projected Pumping Completion Date	Interim Stabilization Date
1	T 104	Already initiated	March 24 1996	May 30 1999	November 19 1999
2	T 110	Already initiated	May 12 1997	May 30 1999	January 5 2000
3	SX 104	Already initiated	September 26 1997	December 30 2000	April 26 2000
4	SX 106	Already initiated	October 6 1998	December 30 2000	May 5 2000
5	S 102	July 31 1999	March 18 1999	March 30 2001	
6	S 106	July 31 1999	April 16 1999	March 30 2001	February 1 2001
7	S 103	July 31 1999	June 4 1999	March 30 2001	April 18 2000
8	U 103*	June 15 2000	September 26 1999	April 15 2002	September 11 2000
9	U 105*	June 15 2000	December 10 1999	April 15 2002	March 29 2001
10	U 102*	June 15 2000	January 20 2000	April 15 2002	
11	U 109*	June 15 2000	March 11 2000	April 15 2002	
12	A 101	October 30 2000	May 6 2000	September 30 2003	
13	AX 101	October 30 2000	July 29 2000	September 30 2003	
14	SX 105	March 15 2001	August 8 2000	February 28 2003	
15	SX 103	March 15 2001	October 26 2000	February 28 2003	
16	SX 101	March 15 2001	November 22 2000	February 28 2003	
17	U 106*	March 15 2001	August 24 2000	February 28 2003	March 9 2001
18	BY 106	July 15 2001	July 11 2001	June 30 2003	
19	BY 105	July 15 2001	July 11, 2001	June 30 2003	
20	U 108	December 30 2001		August 30 2003	
21	U 107	December 30 2001		August 30 2003	
22	S 111	December 30 2001		August 30 2003	
23	SX 102	December 30 2001		August 30 2003	
24	U 111	November 30 2002		September 30 2003	
25	S 109	November 30 2002	September 23 2000	September 30 2003	June 11 2001
26	S 112	November 30 2002		September 30 2003	
27	S 101	November 30 2002		September 30 2003	
28	S 107	November 30 2002		September 30 2003	
29	C 103	The Decree states that no later than December 30 2000 DOE will determine whether the organic layer and pumpable liquids will be pumped from this tank together or separately and will establish a deadline for initiating pumping of this tank the parties will incorporate the initiation deadline into this schedule as provided in Section VI of the Decree Completion ORP issued a letter to WDOE on December 22 2000 meeting the requirements of this milestone			

* Tanks containing organic complexants

TABLE B-4 SINGLE SHELL TANK INTERIM STABILIZATION MILESTONES
(sheet 2 of 2)

Completion of Interim Stabilization. DOE will complete interim stabilization of all 29 single shell tanks listed above by September 30 2004

Percentage of Pumpable Liquid Remaining to be Removed

93% of Total Liquid	9/30/1999 (1)
38% of Organic Complexed Pumpable Liquids	9/30/2000 (2)
5% of Organic Complexed Pumpable Liquids	9/30/2001
18% of Total Liquid	9/30/2002
2% of Total Liquid	9/30/2003

The percentage of pumpable liquid remaining to be removed is calculated by dividing the volume of pumpable liquid remaining to be removed from tanks not yet interim stabilized by the sum of the total amount of liquid that has been pumped and the pumpable liquid that remains to be pumped from all tanks

(1) The Pumpable Liquid Remaining was reduced to 88% by 9/30/99 exceeding this milestone Reference LMHC 9957926 R1 D I Allen, LHMC to D C Bryson, DOE ORP dated October 26 1999

(2) The Complexed Pumpable Liquid Remaining was reduced to 38% by 9/15/00 Reference CHG-0004752 R F Wood, CHG to J J Short, DOE ORP dated September 13 2000

TABLE B-5. SINGLE-SHELL TANK LEAK VOLUME ESTIMATES (Sheet 1 of 6)

July 31, 2001

Tank Number	Date Declared Confirmed or Assumed Leaker (3)	Volume Gallons (2)	Associated KiloCuries 137 Cs (9)	Interim Stabilized Date (11)	Leak Estimate Updated	Leak Estimate Reference
241-A-103	1987	5500 (8)		06/88	1987	(j)
241-A-104	1975	500 to 2500	0.8 to 1.8 (q)	09/78	1983	(a)(q)
241-A-105 (1)	1963	10000 to 277000	85 to 760 (b)	07/79	1991	(b)(c)
241-AX-102	1988	3000 (8)		09/88	1989	(h)
241-AX-104	1977	-- (6)		08/81	1989	(g)
241-B-101	1974	-- (6)		03/81	1989	(g)
241-B-103	1978	-- (6)		02/85	1989	(g)
241-B-105	1978	-- (6)		12/84	1989	(g)
241-B-107	1980	8000 (8)		03/85	1986	(d)(f)
241-B-110	1981	10000 (8)		03/85	1986	(d)
241-B-111	1978	-- (6)		06/85	1989	(g)
241-B-112	1978	2000		05/85	1989	(g)
241-B-201	1980	1200 (8)		08/81	1984	(e)(f)
241-B-203	1983	300 (8)		06/84	1986	(d)
241-B-204	1984	400 (8)		06/84	1989	(g)
241-BX-101	1972	-- (6)		09/78	1989	(g)
241-BX-102	1971	70000	50 (l)	11/78	1986	(d)
241-BX-108	1974	2500	0.5 (l)	07/79	1986	(d)
241-BX-110	1976	-- (6)		08/85	1989	(g)
241-BX-111	1984 (13)	-- (6)		03/95	1993	(g)
241-BY-103	1973	<5000		11/97	1983	(a)
241-BY-105	1984	-- (6)		N/A	1989	(g)
241-BY-106	1984	-- (6)		N/A	1989	(g)
241-BY-107	1984	15100 (8)		07/79	1989	(g)
241-BY-108	1972	<5000		02/85	1983	(a)
241-C-101	1980	20000 (8)(10)		11/83	1986	(d)
241-C-110	1984	2000		05/95	1989	(g)
241-C-111	1968	5500 (8)		03/84	1989	(g)
241-C-201 (4)	1988	550		03/82	1987	(i)
241-C-202 (4)	1988	450		08/81	1987	(i)
241-C-203	1984	400 (8)		03/82	1986	(d)
241-C-204 (4)	1988	350		09/82	1987	(i)
241-S-104	1968	24000 (8)		12/84	1989	(g)
241-SX-104	1988	6000 (8)		04/00	1988	(k)
241-SX-107	1964	<5000		10/79	1983	(a)
241-SX-108 (5)(14)	1962	2400 to 35000	17 to 140 (m)(q)(t)	08/79	1991	(m)(q)(t)
241-SX-109 (5)(14)	1965	<10000	<40 (n)(t)	05/81	1992	(n)(t)
241-SX-110	1976	5500 (8)		08/79	1989	(g)
241-SX-111 (14)	1974	500 to 2000	0.6 to 2.4 (l)(q)(t)	07/79	1986	(d)(q)(t)
241-SX-112 (14)	1969	30000	40 (l)(t)	07/79	1986	(d)(t)
241-SX-113	1962	15000	8 (l)	11/78	1986	(d)
241-SX-114	1972	-- (6)		07/79	1989	(g)
241-SX-115	1965	50000	21 (o)	09/78	1992	(o)
241-T-101	1992	7500 (8)		04/93	1992	(p)
241-T-103	1974	<1000 (8)		11/83	1989	(g)
241-T-106	1973	115000 (8)	40 (l)	08/81	1986	(d)
241-T-107	1984	-- (6)		05/96	1989	(g)
241-T-108	1974	<1000 (8)		11/78	1980	(f)
241-T-109	1974	<1000 (8)		12/84	1989	(g)
241-T-111	1979, 1994 (12)	<1000 (8)		02/95	1994	(f)(r)
241-TX-105	1977	-- (6)		04/83	1989	(g)
241-TX-107 (5)	1984	2500		10/79	1986	(d)
241-TX-110	1977	-- (6)		04/83	1989	(g)
241-TX-113	1974	-- (6)		04/83	1989	(g)
241-TX-114	1974	-- (6)		04/83	1989	(g)
241-TX-115	1977	-- (6)		09/83	1989	(g)
241-TX-116	1977	-- (6)		04/83	1989	(g)
241-TX-117	1977	-- (6)		03/83	1989	(g)
241-TY-101	1973	<1000 (8)		04/83	1980	(f)
241-TY-103	1973	3000	0.7 (l)	02/83	1986	(d)
241-TY-104	1981	1400 (8)		11/83	1986	(d)
241-TY-105	1960	35000	4 (l)	02/83	1986	(d)
241-TY-106	1959	20000	2 (l)	11/78	1986	(d)
241-U-101	1959	30000	20 (l)	09/79	1986	(d)
241-U-104	1961	55000	0.09 (l)	10/78	1986	(d)
241-U-110	1975	5000 to 8100 (8)	0.05 (q)	12/84	1986	(d)(q)
241-U-112	1980	8500 (8)		09/79	1986	(d)
67 Tanks		<750,000 - 1,050,000 (7)				

N/A = not applicable (not yet interim stabilized)

TABLE B-5 SINGLE SHELL LEAK VOLUME ESTIMATES

(Sheet 2 of 6)

Footnotes

(1) Current estimates [see Reference(b)] are that 610 Kgallons of cooling water was added to Tank 241 A 105 from November 1970 to December 1978 to aid in evaporative cooling In accordance with Dangerous Waste Regulations [Washington Administrative Code 173 303 070 (2)(a)(ii) as amended Washington State Department of Ecology 1990 Olympia, Washington] any of this cooling water that has been added and subsequently leaked from the tank must be classified as a waste and should be included in the total leak volume In August 1991 the leak volume estimate for this tank was updated in accordance with the WAC regulations Previous estimates excluded the cooling water leaks from the total leak volume estimates because the waste content (concentration) in the cooling water which leaked should be much less than the original liquid waste in the tank (the sludge is relatively insoluble) The total leak volume estimate in this report (10 to 277 Kgallons) is based on the following (see References)

1 Reference (b) contains an estimate of 5 to 15 Kgallons for the initial leak prior to August 1968

2 Reference (b) contains an estimate of 5 to 30 Kgallons for the leak while the tank was being sluiced from August 1968 to November 1970

3 Reference (b) contains an estimate of 610 Kgallons of cooling water added to the tank from November 1970 to December 1978 but it was estimated that the leakage was small during this period This reference contains the statement Sufficient heat was generated in the tank to evaporate most, and perhaps nearly all of this water This results in a low estimate of zero gallons leakage from November 1970 to December 1978

4 Reference (c) contains an estimate the 378 to 410 Kgallons evaporated out of the tank from November 1970 to December 1978 Subtracting the minimum evaporation estimate from the cooling water added estimate provides a range from 0 to 232 Kgallons of cooling water leakage from November 1970 to December 1978

	Low Estimate	High Estimate
Prior to August 1968	5 000	15 000
August 1968 to November 1970	5 000	30 000
November 1970 to December 1978	0	232,000
Totals	10 000	277 000

(2) These leak volume estimates do not include (with some exceptions) such things as (a) cooling/raw water leaks (b) intrusions (rain infiltration) and subsequent leaks (c) leaks inside the tank farm but not through the tank liner (surface leaks pipeline leaks leaks at the joint for the overflow or fill lines etc) and (d) leaks from catch tanks diversion boxes encasements etc

(3) In many cases a leak was suspected long before it was identified or confirmed For example Reference (d) shows that Tank 241 U 104 was suspected of leaking in 1956 The leak was confirmed in 1961 This report lists the assumed leaker date of 1961 Using present standards Tank 241 U 104 would have been declared an assumed leaker in 1956 In 1984 the criteria designations of suspected leaker questionable integrity confirmed leaker declared leaker borderline and dormant, were merged into one category now reported as assumed leaker See Reference (f) for explanation of when how long and how fast some of the tanks leaked It is highly likely that there have been undetected leaks from single shell tanks because of the nature of their design and instrumentation

TABLE B 5 SINGLE SHELL TANK LEAK VOLUME ESTIMATES

(Sheet 3 of 6)

(5) The increasing radiation levels in drywells and laterals associated with these three tanks could be indicating continuing leak or movement of existing radionuclides in the soil There is no conclusive way to confirm these observations (Repeat spectral drywell scans are not part of the current Tank Farm leak detection program but can be run on request a special needs arise A select subset of drywells is routinely monitored by the Vadose Zone Characterization Project to assess movement of gamma emitting radionuclides in the subsurface There are currently no functioning laterals and no plan to prepare them for use)

(6) Methods were used to estimate the leak volumes from these 19 tanks based on the assumption that their cumulative leakage is approximately the same as for 18 of the 24 tanks identified in footnote (9) For more details see Reference (g) The total leak volume estimate for these tanks is 150 Kgallons (rounded to the nearest Kgallon) *for an average of approximately 8 Kgallons for each of 19 tanks*

(7) The total has been rounded to the nearest 50 Kgallons Upper bound values were used in many cases in developing these estimates It is likely that some of these tanks have not actually leaked

(8) Leak volume estimate is based solely on observed liquid level decreases in these tanks This is considered to be the most accurate method for estimating leak volumes

(9) The curie content shown is as listed in the reference document and is not decayed to a consistent date therefore a cumulative total is inappropriate

(10) Tank 241 C 101 experienced a liquid level decrease in the late 1960s and was taken out of service and pumped to a minimum heel in December 1969 In 1970 the tank was classified as a questionable integrity tank Liquid level data show decreases in level throughout the 1970s and the tank was saltwell pumped during the 1970s ending in April 1979 The tank was reclassified as a confirmed leaker in January 1980 See References (q) and (r) refer to Reference (s) for information on the potential for there to have been leaks from other C farm tanks (specifically C 102 C 103 and C 109)

(11) These dates indicate when the tanks were declared to be interim stabilized In some cases the official interim stabilization documents were issued at a later date Also in some cases the field work associated with interim stabilization was completed at an earlier date

(12) Tank 241 T 111 was declared an assumed re leaker on February 28 1994 due to a decreasing trend in surface level measurement This tank was pumped and interim stabilization completed on February 22 1995

(13) Tank BX 111 was declared an assumed re leaker' in April 1993 Preparations for pumping were delayed following an administrative hold placed on all tank farm operations in August 1993 Pumping resumed and the tank was declared interim stabilized on March 15 1995

(14) The leak volume and curie release estimates on SX 108 SX 109 SX 111 and SX 112 have been re evaluated using a Historical Leak Model [see Reference (t)] In general the model estimates are much higher than the values listed in the table both for volume and curies released The values listed in the table do not reflect this revised estimate because In particular it is worth emphasizing that this report was never meant to be a definitive update for the leak baseline at the Hanford Site It was rather meant to be an attempt to view the issue of leak inventories with a new and different methodology (This quote is from the first page of the referenced report)

TABLE B 5 SINGLE SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 4 of 6)

(15) In July 1998 the Washington State Department of Ecology (Ecology) directed the U S Department of Energy (DOE) to develop corrective action plans for eight single shell tank farms (B/BX/BY/S/SX/T/TX/TY) where groundwater contamination likely originated from tank farm operations A Tri Party Agreement milestone (M 45 series) was developed that established a formalized approach for evaluating impacts on groundwater quality of loss of tank wastes to the vadose zone underlying these tank farms Planning documents have been completed for the S SX, B BX, and BY tank farms and will be completed shortly for the T TX, and TY farms The phase 1 field investigation is near completion in the S and SX tank farms and has begun in the B BX, and BY farms Field work is anticipated in FY 02 for the T TX and TY tank farms The remaining four single shell tank farms are expected to be included in corrective action plans in the near future

All of the information included in this appendix is currently under review and significant revisions are anticipated Recently major tank farm vadose zone investigative efforts (such as the baseline spectral gamma ray logging of all drywells in all single shell tank farms as well as drilling and sampling in the SX tank farm) were completed This appendix will be revised as a better understanding of past tank leak events is developed

SST Vadose Zone Project drilling and testing activities near tank BX 102 were completed March 2001 A borehole (299 E33-45) was drilled through the postulated uranium plume resulting from the 1951 tank BX 102 overfill event to confirm the presence of uranium, define its present depth and survey other contaminants of interest such as Tc 99 Thirty five split spoon samples were collected for laboratory analyses This borehole was decommissioned after collection and analysis of groundwater samples.

Borehole W33-46 adjacent to Tank B-110 was drilled to a depth of approximately 190 feet. Soil samples were collected for analysis as part of the tank farm vadose zone characterization activities During decommissioning this borehole was completed as a vadose zone monitoring structure. Work was accomplished in cooperation with scientists from Idaho National Engineering and Environmental Laboratory and Pacific Northwest National Laboratory This borehole is now the first fully instrumented vadose zone hydrographic monitoring structure to be completed in a Hanford site tank farm.

TABLE B 5 SINGLE SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 5 of 6)

References

(a) Murthy K S et al June 1983 *Assessment of Single Shell Tank Residual Liquid Issues at Hanford Site Washington* PNL 4688 Pacific Northwest Laboratory Richland, Washington

(b) WHC 1991a, *Tank 241 A 105 Leak Assessment* WHC MR-0264 Westinghouse Hanford Company Richland, Washington

(c) WHC 1991b *Tank 241 A 105 Evaporation Estimate 1970 Through 1978* WHC EP 0410 Westinghouse Hanford Company Richland, Washington

(d) Smith, D A. January 1986 *Single-Shell Tank Isolation Safety Analysis Report* SD WM SAR-006 Rev 1 Westinghouse Hanford Company Richland Washington

(e) McCann, D C and T S Vail September 1984 *Waste Status Summary* RHO RE SR 14 Rockwell Hanford Operations, Richland Washington

(f) Catlin, R J March 1980 *Assessment of the Surveillance Program of the High Level Waste Storage Tanks at Hanford* Hanford Engineering Development Laboratory Richland, Washington

(g) Baumhardt, R J May 15 1989 Letter to R E Gerton U S Department of Energy Richland Operations Office *Single-Shell Tank Leak Volumes* 8901832B R1 Westinghouse Hanford Company Richland Washington

(h) WHC 1990a, Occurrence Report, *Surface Level Measurement Decrease in Single Shell Tank 241 AX 102* WHC UO 89-023 TF 05 Westinghouse Hanford Company Richland, Washington

(i) Groth D R July 1 1987 Internal Memorandum to R J Baumhardt *Liquid Level Losses in Tanks 241-C 201 202 and 204* 65950 87 517 Westinghouse Hanford Company Richland Washington

(j) Groth, D R and G C Owens May 15 1987 Internal Memorandum to J H Roecker *Tank 103 A Integrity Evaluation* Westinghouse Hanford Company Richland, Washington

(k) Dunford, G L July 8 1988 Internal Memorandum to R K Welty *Engineering Investigation Interstitial Liquid Level Decrease in Tank 241 SX 104* 13331 88 416 Westinghouse Hanford Company Richland Washington

(l) ERDA, 1975 *Final Environmental Statement Waste Management Operations Hanford Reservation Richland Washington* ERDA 1538 2 vols U S Energy Research and Development Administration Washington, D C

(m) WHC 1992a *Tank 241-SX 108 Leak Assessment* WHC MR 0300 Westinghouse Hanford Company Richland, Washington

(n) WHC 1992b *Tank 241 SX 109 Leak Assessment* WHC MR 0301 Westinghouse Hanford Company Richland, Washington

(o) WHC 1992c *Tank 241 SX 115 Leak Assessment* WHC MR 0302 Westinghouse Hanford Company Richland, Washington

TABLE B 5 SINGLE SHELL TANK LEAK VOLUME ESTIMATES
(Sheet 6 of 6)

(p) WHC 1992d, Occurrence Report, *Apparent Decrease in Liquid Level in Single Shell Underground Storage Tank 241 T 101 Leak Suspected Investigation Continuing* RL WHC TANKFARM 1992 0073 Westinghouse Hanford Company Richland, Washington

(q) WHC 1990b *A History of the 200 Area Tank Farms* WHC MR-0132 Westinghouse Hanford Company Richland, Washington

(r) WHC 1993a, *Assessment of Unsaturated Zone Radionuclide Contamination Around Single Shell Tanks 241-C 105 and 241-C 106 WHC-SD-EN TI 185* REV OA, Westinghouse Hanford Company Richland, Washington

(s) WHC 1994 Occurrence Report, *Apparent Liquid Level Decrease in Single Shell Underground Storage Tank 241 T 111 Declared an Assumed Re Leaker* RL WHC TANKFARM 1994 0009 Westinghouse Hanford Company Richland, Washington

(t) HNF 1998 Agnew S F and R A Corbin, August 1998 *Analysis of SX Farm Leak Histories Historical Leak Model* (HLM) HNF 3233 Rev 0 Los Alamos National Laboratory Los Alamos New Mexico

TABLE B 6 SINGLE SHELL TANKS MONITORING COMPLIANCE STATUS

149 TANKS (Sheet 1 of 3)

July 31 2001

There were no Single Shell Tanks Out of Compliance (O/C) this month

LEGEND	
O/C	= Noncompliance with applicable documentation
O/S	= Out of Service
N/A	= Not applicable (not monitored no schedule)
None	= Applicable equipment not installed
LOW	= LOW readings taken by Neutron probe (exception Tank AX 101 taken by gamma sensors)
POP	= Plant Operating Procedure TO 040 650
MT/FIC/ ENRAF	= Surface level measurement devices
OSD	= Operating Spec Doc OSD T 151 00013 00030 and 00031
FSAR/TSR	= Final Safety Analysis Report/Technical Safety Requirements

Notes

All Dome Elevation Survey monitoring is in compliance

Psychrometrics monitoring is on an as needed basis

In tank photos/videos are taken on an as needed basis

Drywell monitoring is no longer required

The following table indicates Single Shell tank monitoring devices which were Out Of Service (O/S) as of the last day of this month

Tank Number	Tank Category		Temperature Readings (3)	Primary Leak Detection Source (4)	Surface Level Readings (1) (OSD)			LOW R ad ngs (OSD)(4 5)
	Watch List	High Heat			MT	FIC	ENRAF	Neutron
B-110				LOW	None	None	(O/S) (6)	
BY 109			None	LOW	None	O/S (7)	None	

TABLE B 6 SINGLE SHELL TANKS MONITORING COMPLIANCE STATUS 149 TANKS
(Sheet 2 of 3)

Footnotes

1 All SSTs have either manual tape FIC or ENRAF surface level measuring devices Some also have zip cords

ENRAF gauges are being installed to replace FICs (or sometimes manual tapes) The ENRAF gauges are being connected to TMACS but many are currently being read manually from the field See Table E 5 for list of ENRAF installations

2 High heat tanks have active exhausters psychrometrics can be taken in the high heat tanks Psychrometric readings are not required, but can be taken on an as needed basis

Psychrometric readings are taken annually in SX farm

3 Temperature readings may be regulated by OSD POP or FSAR(FSAR only regulates high heat load tanks) (see Legend, page B 23) Temperatures cannot be obtained in 13 low heat load tanks (see Table B 2) The OSD does not require readings or repair of out of service thermocouples for the low heat load (≤26 000 Btu/h) tanks However the POP requires that attempts are to be made semiannually in January and July to obtain readings for these tanks

Temperatures in some tanks cannot be taken in the waste because the waste level is lower than the lowest thermocouple in these trees Some tanks have no temperature trees

Temperatures for many tanks are monitored continuously by TMACS see Table E 6 TMACS Monitoring Status

4 Document OSD T 151 00031 Operating Specifications for Tank Farm Leak Detection Rev D 5 May 30 2001 requires that single shell tanks with the surface level measurement device contacting liquid, partial liquid or floating crust surface will be monitored for leak detection on a daily basis Tanks with a solid surface will be monitored for leak detection on a weekly basis by taking neutron scan data from a Liquid Observation Well (LOW) if an LOW is present Tanks with a solid surface but without LOWs will not be monitored for leak detection until an LOW is installed The OSD specifies what leak detection methods are to be used for each tank and the requirements if the readings are not taken on the required frequency or if equipment is out of service

This OSD revision does not require drywell surveys to be taken drywell scans will only be taken by special request since any scans would have to be subcontracted The Tank Farm contractor no longer has drywell scanning equipment.

5 Document SD WM TI-605 Rev dated January 1994 describes the rationale for Liquid Observation Well (LOW) installation priority This priority is based on tank leak status tank surface condition, and tank stabilization status Also included is a listing of tanks with the waste level being below two feet, which have no priority assigned because no effort will be made to install LOWs in the near future LOW probes are unable to accurately monitor interstitial liquid levels less than two feet high

TABLE B 6 SINGLE SHELL TANKS MONITORING COMPLIANCE STATUS 149 TANKS

(Sheet 3 of 3)

Tanks which will not receive LOWs

A 102	BX 101	C 201	T 106
A 104	BX 103	C 202	T 108
A 105	BX 105	C 203	T 109
AX 102	BX 106	C 204	TX 107
AX 104	BX 108	SX 110	TY 102
B 102	C 108	SX 113	TY 104
B 103	C 109	SX 115	TY 106
B 112	C 111	T 102	U 101
		T 103	U 112

Total 34 Tanks

6 Tank B 110 The ENRAF was damaged during installation of the LOW in February 2001 The ENRAF is scheduled for repair The LOW is the primary device and good weekly readings are being obtained

7 Tank BY 109 – The FIC has been showing suspect readings since 1998 The LOW is the primary device and good readings are being obtained

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APPENDIX C

MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES

TABLE C-1. EAST AND WEST AREA MISCELLANEOUS UNDERGROUND STORAGE TANKS AND SPECIAL SURVEILLANCE FACILITIES

ACTIVE - still running transfers through the associated diversion boxes or pipeline encasements

July 31, 2001

FACILITY	LOCATION	PURPOSE (receives waste fro	Waste (Gallons)	MONITORED BY	REMARKS
EAST AREA					
241-A-302-A	A Farm	A-151 DB	670	SACS/ENRAF/Manually	Pumped to AW-105 7/00
241-ER-311	B Plant	ER-151, ER-152 DB	1847	SACS/ENRAF/Manually	
241-AZ-151	AZ Farm	AZ-702 condensate	4406	SACS/ENRAF/TMACS	Volume changes daily - pumped to AZ-101 or AZ-102 as needed. Pumped 5/31/01 to AZ-101.
241-AZ-154	AZ Farm		25	SACS/MT	
244-BX-TK/SMP	BX Complex	DCRT - Receives from several farms	24209	SACS/MT	Using Manual Tape for tank/sump, pumped 3 times in 7/01 to 63.0 in. Sump O/S 2/5/01
244-A-TK/SMP	A Complex	DCRT - Receives from several farms	7253	MCS/SACS/WTF	WTF- pumped 3/99 to AP-108
A-350	A Farm	Collects drainage	285	MCS/SACS/WTF	WTF (uncorrected) pumped as needed
AR-204	AY Farm	Tanker trucks from various facilities	300	DIP TUBE	Alarms on SACS-pumped to AP-108, 7/00
A-417	A Farm		13814	SACS/WTF	Pumped 4/98; WTF O/S 6/01; readings taken with zip cord (accuracy suspect)
CR-003-TK/SUMP	C Farm	DCRT	2960	MT/ZIP CORD	Zip cord in sump O/S, 3/96; water intrusion, 1/98
WEST AREA					
241-TX-302-C	TX Farm	TX-154 DB	156	SACS/ENRAF/Manually	
241-U-301-B	U Farm	U-151, U-152, U-153, U-252 DB	8034	SACS/ENRAF/Manually	Returned to service 12/30/93
241-UX-302-A	U Plant	UX-154 DB	3350	SACS/ENRAF/Manually	
241-S-304	S Farm	S-151 DB	130	SACS/ENRAF/Manually	Replaced S-302-A, 10/91; ENRAF installed 7/98 Sump not alarming.
244-S-TK/SMP	S Farm	From original tanks to SY-102	25462	SACS/Manually	WTF (uncorrected); transferred from S-219, 6/01
244-TX-TK/SMP	TX Farm	From original tanks to SY-102	16742	SACS/Manually	MT - pumped PFP 241-Z tank D-5 to 244-TX DCRT on 4/12/01, level now 76"
Vent Station Catch Tank		Cross Country Transfer Line	376	SACS/Manually	MT

Total Active Facilities 17

LEGEND:
- **DB - Diversion Box**
- **DCRT - Double-Contained Receiver Tank**
- **TK - Tank**
- **SMP - Sump**
- **FIC, ENRAF - Surface Level Measurement Devices**
- **MT - Manual Tape - Surface Level Measurement Device**
- **Zip Cord - Surface Level Measurement Device**
- **WTF - Weight Time Factor - can be recorded as WTF, CWF (corrected), and Uncorrected WTF**
- **SACS - Surveillance Automated Control System**
- **MCS - Monitor and Control System**
- **Manually - Not connected to any automated system**
- **O/S - Out of Service**

TABLE C-2. EAST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

July 31, 2001

FACILITY	LOCATION	RECEIVED WASTE FROM:	WASTE (Gallons)	MONITORED BY	REMARKS
216-BY-201	BY Farm	TBP Waste Line	Unknown	NM	
241-A-302-B	A Farm	A-152 DB	5798	SACS/MT	Isolated 1985, Project B-138 Interim Stabilized 1990, Rain intrusion
241-AX-151	N of PUREX	PUREX	Unknown	NM	Isolated 1985
241-AX-152	AX Farm	AX-152 DB	0	SACS/MT	Declared Assumed Leaker; pumped to AY-102 3/1/01, no longer being used
241-B-301-B	B Farm	B-151, B-152, B-153, B-252 DB	22250	NM	Isolated 1985 (1)
241-B-302-B	B Farm	B-154 DB	4930	NM	Isolated 1985 (1)
241-BX-302-A	BX Farm	BR-152, BX-153, BXR-152, BYR-152 DB	840	NM	Isolated 1985 (1)
241-BX-302-B	BX Farm	BX-154 DB	1040	NM	Isolated 1985 (1)
241-BX-302-C	BX Farm	BX-155 DB	870	NM	Isolated 1985 (1)
241-C-301-C	C Farm	C-151, C-152, C-153, C-252 DB	10470	NM	Isolated 1985 (1)
241-CX-70	Hot Semi-	Transfer lines	Unknown	NM	Isolated, Decommission Project,
241-CX-72	Works	Transfer lines	650	NM	See Dwg H-2-95-501, 2/5/87
241-ER-311A	SW B Plant	ER-151 DB	Unknown	NM	Isolated
244-AR VAULT	A Complex	Between farms & B-Plant	Unknown	NM	Not actively being used. Systems activated for final clean-out.
244-BXR-TK/SMP-001	BX Farm	Transfer lines	7200	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-002	BX Farm	Transfer lines	2180	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-003	BX Farm	Transfer lines	1810	NM	Interim Stabilization 1985 (1)
244-BXR-TK/SMP-011	BX Farm	Transfer lines	7100	NM	Interim Stabilization 1985 (1)
361-B-TANK	B Plant	Drainage from B-Plant	Unknown	NM	Interim Stabilization 1985 (1)

Total East Area Inactive Facilities 19

LEGEND:
- **DB - Diversion Box**
- **DCRT - Double-Contained Receiver Tank**
- **MT - Manual Tape**
- **SACS - Surveillance Automated Control System**
- **TK - Tank**
- **SMP - Sump**
- **R - Usually denotes replacement**
- **NM - Not Monitored**

(1) SOURCE: WHC-SD-WM-TI-356, "Waste Storage Tank Status & Leak Detection Criteria," Rev. 0, September 30, 1988

TABLE C-3. WEST AREA INACTIVE MISC. UNDERGROUND STORAGE TANKS AND SPECIAL SURV. FACILITIES

INACTIVE - no longer receiving waste transfers

July 31, 2001

FACILITY	LOCATION	RECEIVED WASTE FROM:	WASTE (Gallons)	MONITORED BY	REMARKS
216-TY-201	E. of TY Farm	Supernate from T-112	Unknown	NM	Isolated
231-W-151-001	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
231-W-151-002	N. of Z Plant	231-Z Floor drains	Unknown	NM	Inactive, last data 1974
241-S-302	S Farm	240-S-151 DB	8359	SACS/ENRAF	Assumed Leaker EPDA 85-04
241-S-302-A	S Farm	241-S-151 DB	0		Assumed Leaker TF-EFS-90-042
	Partially filled with grout 2/91, determined still to be an assumed leaker after leak test. Manual FIC readings are unobtainable due to dry grouted surface. CASS monitoring system retired 2/23/99; intrusion readings discontinued. S-304 replaced S-302-A				
241-S-302-B	S Farm	S Encasements	Unknown	NM	Isolated 1985 (1)
241-SX-302	SX Farm	SX-151 DB, 151 TB	Unknown	NM	Isolated 1987
241-SX-304	SX Farm	SX-152 Transfer Box, SX-151 DB	Unknown	NM	Isolated 1985 (1)
241-T-301	T Farm	DB T-151, -151, -153, -252	Unknown	NM	Isolated 1985 (241-T-301B)
241-TX-302	TX Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TX-302-X-B	TX Farm	TX Encasements	Unknown	NM	Isolated 1985 (1)
241-TX-302-B	TX Farm	TX-155 DB	1600	SACS/MT	New MT installed 7/16/93
241-TX-302-B(R)	E. of TX Farm	TX-155 DB	Unknown	NM	Isolated
241-TY-302-A	TY Farm	TX-153 DB	Unknown	NM	Isolated 1985 (1)
241-TY-302-B	TY Farm	TY Encasements	Unknown	NM	Isolated 1985 (1)
241-Z-8	E. of Z Plant	Recuplex waste	Unknown	NM	Isolated, 1974, 1975
242-T-135	T Evaporator	T Evaporator	Unknown	NM	Isolated
242-TA-R1	T Evaporator	Z Plant waste	Unknown	NM	Isolated
243-S-TK-1	N. of S Farm	Personnel Decon. Facility	Unknown	NM	Isolated
244-U-TK/SMP	U Farm	DCRT - Receives from several farms	Unknown	NM	Not yet in use
244-TXR VAULT	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-001	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-002	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
244-TXR-TK/SMP-003	TX Farm	Transfer lines	Unknown	NM	Interim Stabilized, MT removed 1984 (1)
270-W	SE of U Plant	Condensate from U-221	Unknown	NM	Isolated 1970
361-T-TANK	T Plant	Drainage from T-Plant	Unknown	NM	Isolated 1985 (1)
361-U-TANK	U Plant	Drainage from U-Plant	Unknown	NM	Interim Stabilzed, MT removed 1984 (1)

Total West Area Inactive Facilities 27

LEGEND:
- DB - Diversion Box, TB - Transfer Box
- DCRT - Double-Contained Receiver Tank
- TK - Tank
- SMP - Sump
- R - Usually denotes replacement
- FIC - Surface Level Monitoring Device
- MT - Manual Tape
- O/S - Out of Service
- SACS - Surveillance Automated Control System
- NM - Not Monitored
- ENRAF - Surface Level Monitoring Device

(1) SOURCE: WHC-SD-WM-TI-356, "Waste Storage Tank Status & Leak Detection Criteria," Rev. 0, September 30, 1988

APPENDIX D

WATCH LIST AND HIGH HEAT LOAD TANKS TEMPERATURE MONITORING

ENRAF INSTALLATIONS

TANK MONITOR AND CONTROL SYSTEM (TMACS)

TABLE D 1 TEMPERATURE MONITORING IN WATCH LIST TANKS

July 31 2001

These tanks have been identified as Watch List tanks because they are suspected of having the potential for hydrogen/flammable gas releases and are reviewed for increasing temperature trends They are monitored by the Tank Monitor and Control System (TMACS) There were no increasing temperature trends for this month

It is expected these 24 tanks will be removed from the Hydrogen Watch List in August 2001

Single Shell Tanks (19 Tanks)			Double Shell Tanks (5 Tanks)
Tank No			Tank No
A 101	SX 101	SX 109	AN 103
AX 101	SX 102	T 110	AN 104
AX 103	SX 103	U 103	AN 105
S 102	SX 104	U 105	AW 101
S 111	SX 105	U 107	SY 103
S 112	SX 106	U 108	
		U 109	

Notes

Unreviewed Safety Question (USQ)
When a USQ is declared, special controls are required, and work in the tanks is limited There are currently no USQs on any single shell or double shell tanks

Hydrogen/Flammable Gas.
These tanks are suspected of having a potential for hydrogen/flammable gas generation, entrapment and episodic release The USQ associated with these tanks was closed in September 1998 Twenty four tanks (19 SST and 5 DST) remain on the Hydrogen Watch List

High Heat
These tanks contain heat generating strontium rich sludge and require drainable liquid to be maintained in the tank to promote cooling There are currently nine tanks on the High Heat Load List but no tanks on the High Heat Load Watch List

Active ventilation
There are 15 single shell tanks on active ventilation (seven are on the Hydrogen Watch List as indicated by an asterisk)

C 105	SX 104 *	SX 109 *
C 106	SX 105 *	SX 110
SX 101 *	SX 106 *	SX 111
SX 102 *	SX 107	SX 112
SX 103 *	SX 108	SX 114

Tank SX 109 is on the Hydrogen Watch List since it has the potential for flammable gas accumulation because other SX tanks vent through it

TABLE D 2 TEMPERATURE MONITORING IN NON WATCH LIST TANKS
July 31 2001

SINGLE SHELL TANKS WITH HIGH HEAT LOADS (>26,000 Btu/hr)

Nine tanks have high heat loads for which temperature surveillance requirements have been established In an analysis WHC SD WM SARR-010 Rev 1 *Heat Removal Characteristics of Waste Storage Tanks* Kummerer 1995 it was estimated that these nine tanks have heat sources >26 000 Btu/hr which is the new criterion for determining high heat load tanks

Temperatures in these tanks did not exceed the Technical Safety Requirements (TSR) for this month. The tanks are monitored by the Tank Monitor and Control System (TMACS) All high heat load tanks are on active ventilation

Tank No		
C 106 (1)	SX 108	SX 111
SX 103	SX 109 (2)	SX 112
SX 107	SX 110	SX 114

(1) Tank C 106 was removed from the High Heat Load Watch List on December 16 1999 The final thermal analysis report was issued August 9 2000 and concluded that the best estimate for C 106 was between 7 000 and 11 000 Btu/hr it no longer meets the criterion for a high heat load tank An AB Amendment is required to revise the temperature control limits and monitoring frequency The AB Amendment request is on temporary hold by ORP

(2) Tank SX 109 is on the Hydrogen Watch List since it has the potential for flammable gas accumulation because the other SX tanks vent through it.

SINGLE SHELL TANKS WITH LOW HEAT LOADS (<26,000Btu/hr)

There are 114 low heat load non Watch List tanks Temperatures in tanks connected to TMACS are monitored by TMACS temperatures in those tanks not yet connected to TMACS are manually taken semiannually in January and July These temperatures have been within historical ranges for the applicable tank

No temperatures have been obtained for several years in the 14 tanks listed below Most of these tanks have no thermocouple trees

Tank No		
BY 102	SX 115	TX 114
BY 104	T 102	TX 116
BY 109	T 105	TX 117
C 104	TX 101	U 104
C 204	TX 110	

TABLE D-3. ADDITIONS/DELETIONS TO WATCH LISTS BY YEAR
July 31, 2001

Added/Deleted dates may differ from dates that tanks were officially added to the Watch Lists.

	Ferrocyanide	Hydrogen	Organics	High Heat	Total Tanks SST	Total Tanks DST	Total Tanks Total
1/91 Original List -Response to Public Law 101-5	23	23	8	1	47	5	52
Added 2/91 (revision to Original List)	1 T-107				1		1
Total - December 31, 1991	24	23	8	1	48	5	53
Added 8/92		1 AW-101				1	1
Total - December 31, 1992	24	24	8	1	48	6	54
Added 3/93			1 U-111		1		
Deleted 7/93	-4 (BX-110) (BX-111) (BY-101) (T-101)				-4		
Added 12/93		1 (U-107)			0		
Total - December 31, 1993	20	25	9	1	45	6	51
Added 2/94			1 T-111		1		
Added 5/94			10 A-101 AX-102 C-102 S-111 SX-103 TY-104 U-103 U-105 U-203 U-204		4		
Deleted 11/94	-2 (BX-102) (BX-106)				-2		
Total - December 31, 1995	18	25	20	1	46	6	54
Deleted 6/96	-4 (C-108) (C-109) (C-111) (C-112)				-4		
Deleted 9/96	-14 (BY-103) (BY-104) (BY-105) (BY-106) (BY-107) (BY-108) (BY-110) (BY-111) (BY-112) (T-107) (TX-118) (TY-101) (TY-103) (TY-104)				-12		
Deleted 12/98			-18 (A-101) (AX-102) (B-103) (S-102) (S-111) (SX-103) (SX-106) (T-111) (TX-105) (TX-118) (TY-104) (U-103) (U-105) (U-106) (U-107) (U-111) (U-203) (U-204)		-10		
Total - December 31, 1998	0	25	2	1	22	6	28
Deleted 12/99				-1 (C-106)	-1		
Deleted 08/00			-1 (C-102)		-1		
			-1 (C-103)		-1		
Deleted 01/01		-1 (SY-101)				-1	
Total - July 31, 2001	0	24	0	0	19	5	24

TABLE D-4. ENRAF SURFACE LEVEL GAUGE INSTALLATION AND DATA INPUT METHODS

July 31, 2001

LEGEND

SACS = Surveillance Analysis Computer System
TMACS = Tank Monitor and Control System
Auto = Automatically entered into TMACS and electronically transmitted to SACS
Manual = Manually entered directly into SACS by surveillance personnel, from Field Data sheets

EAST AREA

Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method
A-101	09/95	Auto	B-201	07/00	Auto
A-102			B-202	07/00	Auto
A-103	07/96	Auto	B-203	06/00	Auto
A-104	05/96	Manual	B-204	06/00	Auto
A-105			BX-101	04/96	Auto
A-106	01/96	Auto	BX-102	06/96	Auto
AN-101	08/96	Auto	BX-103	04/96	Auto
AN-102	05/00	Auto	BX-104	05/96	Auto
AN-103	08/95	Auto	BX-105	03/96	Auto
AN-104	08/95	Auto	BX-106	07/94	Auto
AN-105	08/95	Auto	BX-107	06/96	Auto
AN-106	05/00	Auto	BX-108	05/96	Auto
AN-107	04/00	Auto	BX-109	08/95	Auto
AP-101	06/99	Auto	BX-110	06/96	Auto
AP-102	08/99	Auto	BX-111	05/96	Auto
AP-103	08/99	Auto	BX-112	03/96	Auto
AP-104	07/99	Auto	BY-101		
AP-105	08/99	Auto	BY-102	09/99	Auto
AP-106	08/99	Auto	BY-103	12/96	Auto
AP-107	08/99	Auto	BY-104		
AP-108	08/99	Auto	BY-105		
AW-101	08/95	Auto	BY-106		
AW-102	05/96	Auto	BY-107		
AW-103	05/96	Auto	BY-108		
AW-104	01/96	Auto	BY-109		
AW-105	06/96	Auto	BY-110	02/97	Manual
AW-106	06/96	Auto	BY-111	02/99	Manual
AX-101	09/95	Auto	BY-112		
AX-102	09/98	Auto	C-101		
AX-103	09/95	Auto	C-102		
AX-104	10/96	Auto	C-103	08/94	Auto
AY-101	03/96	Auto	C-104	04/99	Manual
AY-102	01/98	Auto	C-105	05/96	Manual
AZ-101	08/96	Manual	C-106	02/96	Auto
AZ-102	11/00	Manual	C-107	04/95	Auto
B-101	07/00	Auto	C-108		
B-102	02/95	Auto	C-109		
B-103	07/00	Auto	C-110		
B-104	06/00	Auto	C-111		
B-105	08/00	Auto	C-112	03/96	Manual
B-106	07/00	Auto	C-201		
B-107	06/00	Auto	C-202		
B-108	07/00	Auto	C-203		
B-109	08/00	Auto	C-204		
B-110	07/00	Auto			
B-111	07/00	Auto			
B-112	03/95	Auto			

Total East Area: 71

WEST AREA

Tank No.	Installed Date	Input Method	Tank No.	Installed Date	Input Method
S-101	02/95	Auto	TX-101	11/95	Auto
S-102	05/95	Auto	TX-102	05/96	Auto
S-103	05/94	Auto	TX-103	12/95	Auto
S-104	05/99	Auto	TX-104	03/96	Auto
S-105	07/95	Auto	TX-105	04/96	Auto
S-106	06/94	Auto	TX-106	04/96	Auto
S-107	06/94	Auto	TX-107	04/96	Auto
S-108	07/95	Auto	TX-108	04/96	Auto
S-109	08/95	Auto	TX-109	11/95	Auto
S-110	08/95	Auto	TX-110	05/96	Auto
S-111	08/94	Auto	TX-111	05/96	Auto
S-112	05/95	Auto	TX-112	05/96	Auto
SX-101	04/95	Auto	TX-113	05/96	Auto
SX-102	04/95	Auto	TX-114	05/96	Auto
SX-103	04/95	Auto	TX-115	05/96	Auto
SX-104	05/95	Auto	TX-116	05/96	Auto
SX-105	05/95	Auto	TX-117	06/96	Auto
SX-106	08/94	Auto	TX-118	03/96	Auto
SX-107	09/99	Auto	TY-101	07/95	Auto
SX-108	09/99	Auto	TY-102	09/95	Auto
SX-109	09/98	Auto	TY-103	09/95	Auto
SX-110	09/99	Auto	TY-104	06/95	Auto
SX-111	09/99	Auto	TY-105	12/95	Auto
SX-112	09/99	Auto	TY-106	12/95	Auto
SX-113	09/99	Auto	U-101		
SX-114	09/99	Auto	U-102	01/96	Manual
SX-115	09/99	Manual	U-103	07/94	Auto
SY-101	07/94	Auto	U-104		
SY-102	06/94	Auto	U-105	07/94	Auto
SY-103	07/94	Auto	U-106	08/94	Auto
T-101	05/95	Manual	U-107	08/94	Auto
T-102	06/94	Auto	U-108	05/95	Auto
T-103	07/95	Manual	U-109	07/94	Auto
T-104	12/95	Manual	U-110	01/96	Manual
T-105	07/95	Manual	U-111	01/96	Manual
T-106	07/95	Manual	U-112		
T-107	06/94	Auto	U-201		
T-108	10/95	Manual	U-202		
T-109	09/94	Manual	U-203	09/98	Manual
T-110	05/95	Auto	U-204	06/98	Manual
T-111	07/95	Manual			
T-112	09/95	Manual			
T-201					
T-202					
T-203					
T-204					

Total West Area: 77

148 ENRAFs installed: 125 automatically entered into TMACS; data from 23 are manually entered into SACS

TABLE D 5 TANK MONITOR AND CONTROL SYSTEM (TMACS)

July 31 2001

Note Indicated below are the number of tanks having at least one operating sensor monitored by TMACS

Some tanks have more than one sensor multiple sensors of the same type in a tank are not shown in the table (for example 10 tanks in BY Farm have at least one operating TC sensor and 3 tanks in BY Farm have at least one operating RTD sensor)

Acceptance Testing Completed Sensors Automatically Monitored by TMACS

EAST AREA Tank Farm	Temperatures Thermocouple Tree (TC)	Temperatures Resistance Thermal Device (RTD)	ENRAF Level Gauge	Pressure (b)	Hydrogen (c)	Gas Sample Flow
A Farm (6 Tanks)	1		3		1	1
AN Farm (7 Tanks)	7		7	7	3	3
AP Farm (8 Tanks)			8			
AW Farm (6 Tanks)	6		6		1	1
AX Farm (4 Tanks)	3		4		1	
AY Farm (2 Tanks)			2			
AZ Farm (2 Tanks)						
B-Farm (16 Tanks)	1		16			
BX Farm (12 Tanks)	11		12			
BY Farm (12 Tanks)	10	3	2			
C Farm (16 Tanks)	15	1	3	1		
TOTAL EAST AREA (91 Tanks)	54	4	63	8	6	5
WEST AREA						
S Farm (12 Tanks)	12		12	1	3	1 (e)
SX Farm (15 Tanks)	14		14	1	7	5 (e)
SY Farm (3 Tanks) (a)	3		3	1	2	2
T Farm (16 Tanks)	14	1	3 (d)		1	(e)
TX Farm (18 Tanks)	13		18			
TY Farm (6 Tanks)	6	3	6			
U Farm (16 Tanks)	15		6	4	6	6
TOTAL WEST AREA (86 Tanks)	77	4	62	7	19	19
TOTALS (177 Tanks)	131	8	125	15	25	24

(a) Tank SY 101 has 2 gas sample flow sensors plus 2 vent flow sensors and 2 ENRAFs
(b) Each tank has two sensors (high and low range)
(c) Each tank has two sensors (high and low range)
(d) T 107 Auto ENRAF O/S manual readings taken daily
(e) S SX and T Farms five gas sample flow sensors have been unhooked or removed

APPENDIX E

GLOSSARY OF TERMS

TABLE E 1 GLOSSARY OF TERMS
July 31 2001

1 TANK STATUS CODES

TANK USE (Double Shell Tanks Only)

CWHT	Concentrated Waste Holding Tank
DRCVR	Dilute Receiver Tank
EVFD	Evaporate Feed Tank
SRCVR	Slurry Receiver Tank

2 DEFINITIONS

WASTE TANKS General

Waste Tank Safety Issue

A potentially unsafe condition in the handling of waste material in underground storage tanks that requires corrective action to reduce or eliminate the unsafe condition

Watch List Tank

An underground storage tank containing waste that requires special safety precautions because it may have a serious potential for release of high level radioactive waste because of uncontrolled increases in temperature or pressure Special restrictions have been placed on these tanks by Safety Measures for Waste Tanks at Hanford Nuclear Reservation, Section 3137 of the *National Defense Authorization Act for Fiscal Year 1991* November 5 1990 Public Law 101 510 (also known as the Wyden Amendment) Twenty four tanks (19 SST and 5 DST) remain on the Hydrogen (Flammable Gas) Watch List

Characterization

Characterization is understanding the Hanford tank waste chemical physical and radiological properties to the extent necessary toensure safe storage and interim operation and ultimate disposition of the waste

WASTE TYPES

Drainable Interstitial Liquid (DIL)

Interstitial liquid that is not held in place by capillary forces and will therefore migrate or move by gravity (See also Section 4 below)

Supernatant Liquid

The liquid above the solids or in large liquid pools covered by floating solids in waste storage tanks (See also Section 4 below)

Ferrocyanide

A compound of iron and cyanide commonly expressed as FeCN The actual formula for the ferrocyanide anion is $[Fe(CN)_6]^{-4}$

INTERIM STABILIZATION (Single Shell Tanks only)

Interim Stabilized (IS)

A tank which contains less than 50 Kgallons of drainable interstitial liquid and less than 5 Kgallons of supernatant liquid If the tank was jet pumped to achieve interim stabilization then the jet pump flow or saltwell screen inflow must also have been at or below 0 05 gpm before interim stabilization criteria are met

Jet Pump

The jet pump system includes 1) a jet assembly with foot valve mounted to the base of two pipes that extend from the top of the well casing to near the bottom of the well casing inside the saltwell screen 2) a centrifugal pump to supply power fluid to the down hole jet assembly 3) flexible or rigid transfer jumpers 4) a flush line and 5) a flowmeter The jumpers contain piping valves and pressure and limit switches

The centrifugal pump and jet assembly are needed to pump the interstitial liquid from the saltwell screen into the pump pit, nominally a 40 foot elevation rise The power fluid passes through a nozzle in the jet assembly and acts to convert fluid pressure head to velocity head, thereby reducing the pressure in the jet assembly chamber The reduction in pressure allows the interstitial liquid to enter the jet assembly chamber and mix with the power fluid Velocity head is converted to pressure head above the nozzle lifting power fluid, and interstitial liquid to the pump pit Pumping rates vary from 0 05 to about 4 gpm

Saltwell Screen

The saltwell system is a 10 inch diameter saltwell casing consisting of a stainless steel saltwell screen welded to a Schedule 40 carbon steel pipe The casing and screen are to be inserted into the 12 inch tank riser located in the pump pit The stainless steel screen portion of the system will extend through the tank waste to near the bottom of the tank The saltwell screen portion of the casing is an approximately 10 foot length of 300 Series 10-inch diameter stainless steel pipe with screen openings (slots) of 0 05 inches

Emergency Pumping Trailer

A 45 foot tractor-type trailer is equipped to provide storage space and service facilities for emergency pumping equipment this consists of two dedicated jet pump jumpers and two jet pumps piping and dip tubes for each two submersible pumps and attached piping and a skid mounted Weight Factor Instrument Enclosure with an air compressor and electronic recording instruments The skid also contains a power control station for the pumps pump pit leak detection, and instrumentation A rack for over 100 feet of overground double-contained piping is also in the trailer

INTRUSION PREVENTION (ISOLATION) (Single Shell Tanks only)

Partially Interim Isolated (PI)

The administrative designation reflecting the completion of the physical effort required for Interim Isolation except for isolation of risers and piping that is required for jet pumping or for other methods of stabilization

Interim Isolated (II)

The administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank, process vault, sump catch tank, or diversion box In June 1993 Interim Isolation was replaced by Intrusion Prevention

Intrusion Prevention (IP)

Intrusion Prevention is the administrative designation reflecting the completion of the physical effort required to minimize the addition of liquids into an inactive storage tank process vault, sump catch tank or diversion box Under no circumstances are electrical or instrumentation devices disconnected or disabled during the intrusion prevention process (with the exception of the electrical pump)

Controlled, Clean, and Stable (CCS)

Controlled Clean, and Stable reflects the completion of several objectives Controlled provide remote monitoring for required instrumentation and implement controls required in the TWRS Authorization Basis Clean remove surface soil contamination and downpost the Tank Farms to RBA/URMA/RA radiological control status, remove abandoned equipment, and place reusuable equipment in compliant storage and Stable remove pumpable liquids from the SSTs and IMUSTs and isolate the tanks

TANK INTEGRITY

Sound

The integrity classification of a waste storage tank for which surveillance data indicate no loss of liquid attributed to a breach of integrity

Assumed Leaker

The integrity classification of a waste storage tank for which surveillance data indicate a loss of liquid attributed to a breach of integrity

Assumed Re Leaker

A condition that exists after a tank has been declared as an assumed leaker and then the surveillance data indicate a new loss of liquid attributed to a breach of integrity

TANK INVESTIGATION

Intrusion

A term used to describe the infiltration of liquid into a waste tank

SURVEILLANCE INSTRUMENTATION

Drywells

Historically the drywells were monitored with gross logging tools as part of a secondary leak monitoring system In some cases neutron moisture sensors were used to monitor moisture in the soil as a function of well depth, which could be indicative of tank leakage The routine gross gamma logging data were stored electronically from 1974 through 1994 The routine gross gamma logging program ended in 1994 A program was initiated in 1995 to log each of the available drywells in each tank farm with a spectral gamma logging system The spectral gamma logging system provides quantitative values for gamma emitting radionuclides The baseline spectral gamma logging database is available electronically

Repeat spectral drywell scans are not part of the established Tank Farm leak detection program but can be run on request if special needs arise A select subset of drywells is routinely monitored by the Vadose Zone Characterization Project to assess movement of gamma-emitting radionuclides in the subsurface.

Laterals

Laterals are horizontal drywells positioned under single-shell waste storage tanks to detect radionuclides in the soil which could be indicative of tank leakage These drywells can be monitored by radiation detection probes Laterals are 4 inch inside diameter steel pipes located 8 to 10 feet below the tank s concrete base There are three laterals per tank Laterals are located only in A and SX farms There are currently no functioning laterals and no plan to prepare them for use

Surface Levels

The surface level measurements in all waste storage tanks are monitored by manual or automatic conductivity probes and recorded and transmitted or entered into the Surveillance Analysis Computer System (SACS)

Automatic FIC

An automatic waste surface level measurement device is manufactured by the Food Instrument Company (FIC) The instrument consists of a conductivity electrode (plummet) connected to a calibrated steel tape a steel tape reel housing and a controller that automatically raises and lowers the plummet to obtain a waste surface level reading The controller can provide a digital display of the data and until February 1999 the majority of the FICs transmitted readings to the CASS Since CASS retirement, all FIC gauges are read manually FICs are being replaced by ENRAF detectors (see below)

ENRAF 854 ATG Level Detector

FICs and some manual tapes are in the process of being replaced by the ENRAF ATG 854 level detector The ENRAF gauge fabricated by ENRAF Incorporated determines waste level by detecting variations in the weight of a displacer suspended in the tank waste The displacer is connected to a wire wound onto a precision measuring drum A change in the waste level causes a change in the weight of the displacer which will be detected by the force transducer Electronics within the gauge causes the servo motor to adjust the position of the displacer and compute the tank level based on the new position of the displacer drum The gauge displays the level in decimal inches The first few ENRAFs that received remote reading capability transmit liquid level data via analog output to the Tank Monitor and Control System (TMACS) The remaining ENRAFs and future installations will transmit digital level data to TMACS via an ENRAF Computer Interface Unit (CIU) The CIU allows fully remote communication with the gauge minimizing tank farm entry

Annulus

The annulus is the space between the inner and outer shells on DSTs only Drain channels in the insulating and/or supporting concrete carry any leakage to the annulus space where conductivity probes are installed The annulus conductivity probes and radiation detectors are the primary means of leak detection for all DSTs

Liquid Observation Well (LOW)

In tank liquid observation wells are used for monitoring the interstitial liquid level (ILL) in single shell tanks The wells are usually constructed of fiberglass or TEFZEL reinforced epoxy polyester resin (TEFZEL is a trademark of E I du Pont de Nemours & Company) There are a few LOWs constructed of steel LOWs are sized to extend to within 1 inch of the bottom of the waste tank, are sealed at their bottom ends, and have a nominal outside diameter of 3 5 inches Gamma and neutron probes are used to monitor changes in the ILL and can indicate intrusions or leakage by increases or decreases in the ILL There are 65 LOWs (64 are in operation) installed in SSTs that contain or are capable of containing greater than 50 Kgallons of drainable interstitial liquid Two LOWs installed in DSTs SY 102 and AW 103 are used for special rather than routine surveillance purposes only

Thermocouple (TC)

A thermocouple is a thermoelectric device used to measure temperature More than one thermocouple element on a device (probe) is called a thermocouple tree In DSTs there may be one or more thermocouple trees in risers in the primary tank In addition, in DSTs only there are TC elements installed in the insulating concrete the lower primary tank knuckle the secondary tank concrete foundation, and in the outer structural concrete

These monitor temperature gradients within the concrete walls bottom of the tank, and the domes In SSTs, one or more thermocouples may be installed directly in a tank, although some SSTs do not have any trees installed A single TC element may be installed in a riser or lowered down an existing riser or LOW There are also four thermocouple laterals beneath Tank 105 A in which temperature readings are taken in 34 TC elements

In tank Photographs and Videos

In-tank photographs and videos may be taken to aid in resolving in-tank measurement anomalies and determine tank integrity Photographs and videos help determine sludge and liquid levels by visual examination

TERMS/ACRONYMS

CCS Controlled, Clean, and Stable (tank farms)

FSAR Final Safety Analysis Report effective October 18 1999

II Interim Isolated

IP Intrusion Prevention Completed

IS Interim Stabilized

MT/FIC/ENRAF Manual Tape Food Instrument Corporation, ENRAF Corporation (surface level measurement devices)

OSD Operating Specifications Document

PI Partial Interim Isolated

SAR Safety Analysis Report

SHMS Standard Hydrogen Monitoring System

TMACS Tank Monitor and Control System

TPA Hanford Federal Facility Consent and Compliance Order Washington State Department of Ecology U S Environmental Protection Agency and U S Department of Energy as amended (Tri Party Agreement)

TSR Technical Safety Requirement

USQ Unreviewed Safety Question

Wyden Amendment Safety Measures for Waste Tanks at Hanford Nuclear Reservation, Section 3137 of the National Defense Authorization Act for Fiscal Year 1991 November 5 1990 Public Law 101 510

3 INVENTORY AND STATUS BY TANK – COLUMN VOLUME CALCULATIONS AND DEFINITIONS FOR TABLE B 1 (Single-Shell Tanks only)

COLUMN HEADING	COLUMN VOLUME CALCULATIONS (Underlined)/DEFINITIONS
Total Waste	Solids volume plus Supernatant Liquid Solids include sludge and saltcake (see definitions below)
Supernatant Liquid (1)	May be either measured or estimated Supernate is either the estimated or measured liquid floating on the surface of the waste or under a floating solids crust In tank photographs or videos are useful in estimating the liquid volumes liquid floating on solids and core sample data are useful in estimating large liquid pools under a floating crust
Drainable Interstitial Liquid (DIL) (1)	This is initially calculated Drainable interstitial liquid is calculated based on the saltcake and sludge volumes using calculated porosity values from past pumping or actual data for each tank Interstitial liquid is liquid that fills the interstitial spaces of the solids waste The sum of the interstitial liquid contained in saltcake and sludge minus an adjustment for capillary height is the initial volume of drainable interstitial liquid

COLUMN HEADING	COLUMN VOLUME CALCULATIONS (Underlined)/DEFINITIONS
Pumped This Month	Net total gallons of liquid pumped from the tank during the month If supernate is present, pump production is first subtracted from the supernatant volume The remainder is then subtracted from the drainable interstitial liquid volume
Total Pumped (1)	Cumulative net total gallons of liquid pumped from 1979 to date
Drainable Liquid Remaining (DLR) (1)	Supernate plus Drainable Interstitial Liquid The total Drainable Liquid Remaining is the sum of drainable interstitial liquid and supernate
Pumpable Liquid Remaining (PLR) (1)	Drainable Liquid Remaining minus unpumpable volume Not all drainable interstitial liquid is pumpable
Sludge	Solids formed during sodium hydroxide additions to waste Sludge was usually in the form of suspended solids when the waste was originally received in the tank from the waste generator In tank photographs or videos may be used to estimate the volume
Saltcake	Results from crystallization and precipitation after concentration of liquid waste, usually in an evaporator. If saltcake is layered over sludge it is only possible to measure total solids volume In tank photographs or videos may be used to estimate the saltcake volume
Solids Volume Update	Indicates the latest update of any change in the solids volume
Solids Update Source See Footnote	Indicates the source or basis of the latest solids volume update
Last In tank Photo	Date of last in tank photographs taken
Last In-tank Video	Date of last in tank video taken
See Footnotes for These Changes	Indicates any change made the previous month A footnote explanation for the change follows the Inventory and Status by Tank Appendix (Table E-6)

(1) As pumping continues supernate DIL DLR, PLR, and total gallons pumped are adjusted accordingly based on actual pump volumes

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APPENDIX F

TANK CONFIGURATION AND FACILITIES CHARTS

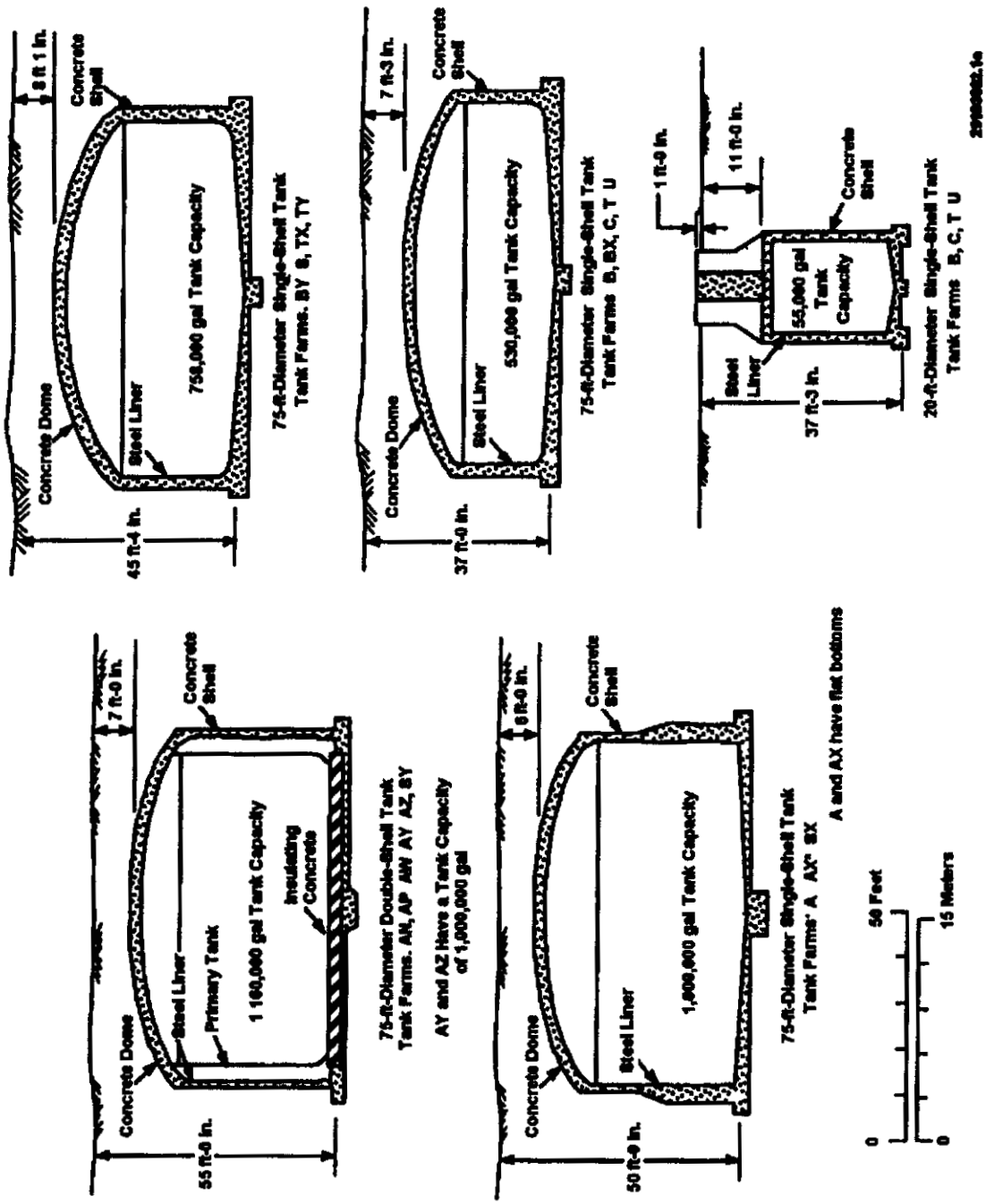

Figure F-1 High Level Waste Tank Configuration

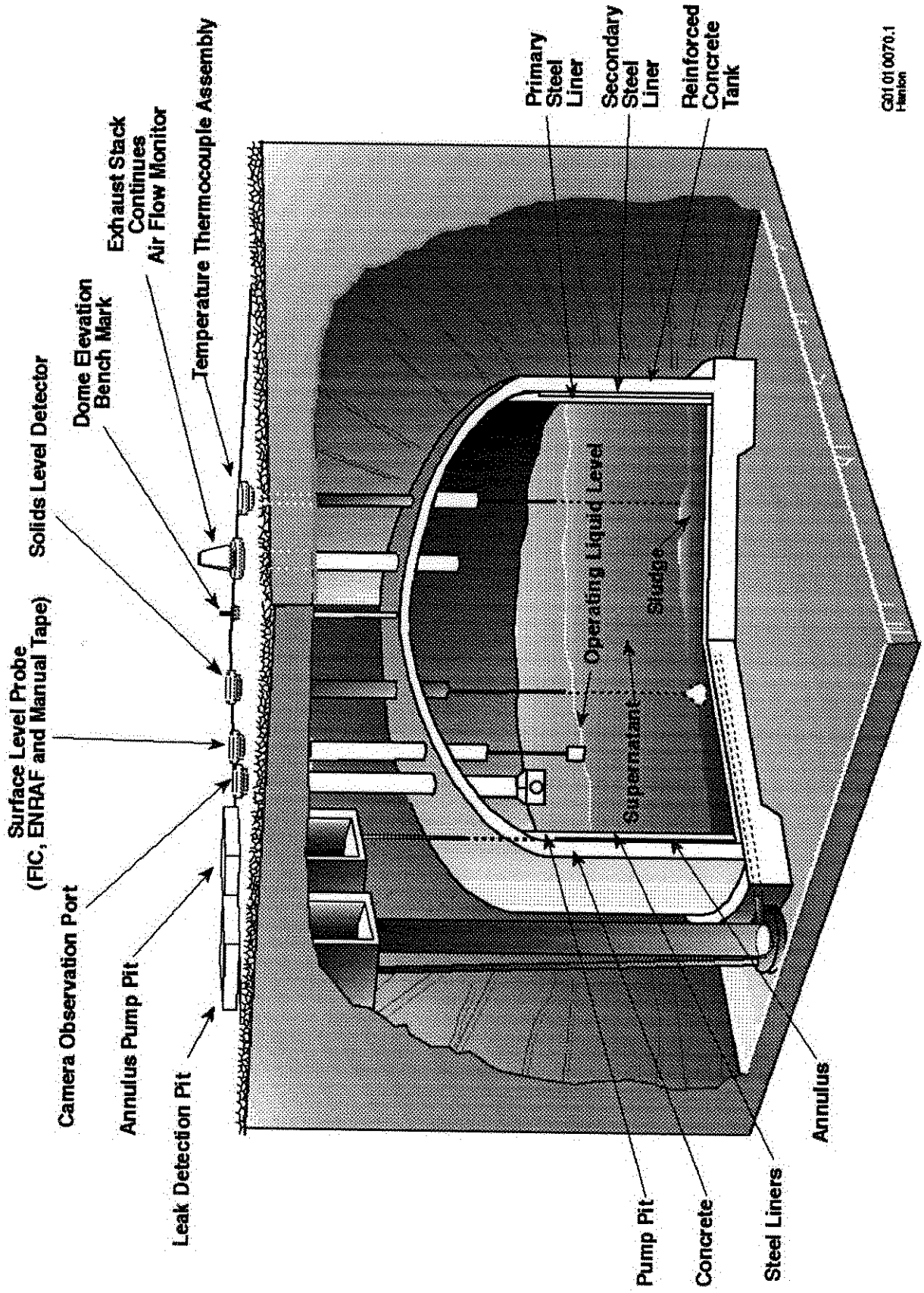

Figure F-2. Double-Shell Tank Instrumentation Configuration

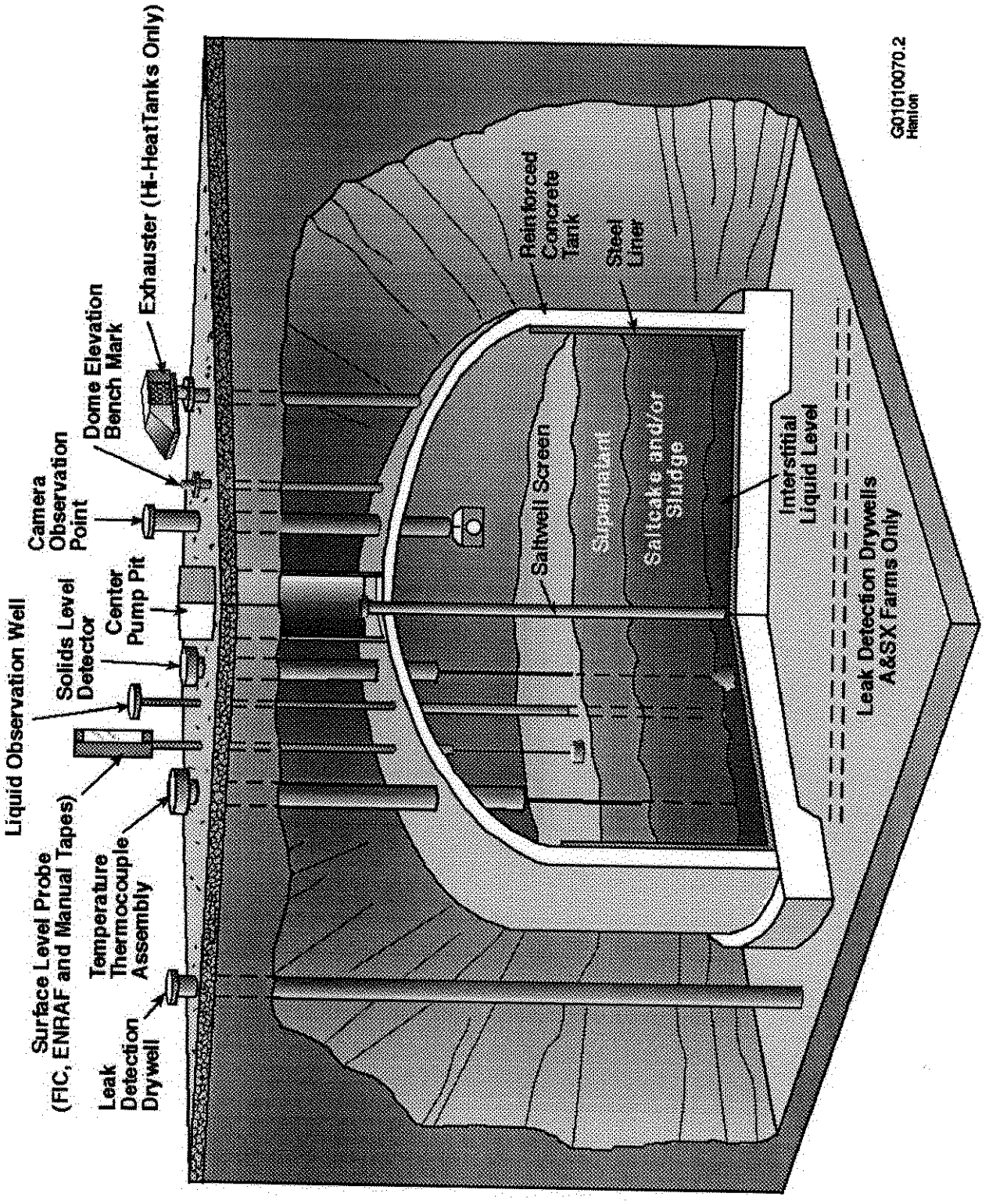

Figure F-3. Single-Shell Tank Instrumentation Configuration

THE TANK FARM FACILITIES CHARTS (colored foldouts)

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R S Popielrczyk	S5-07
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W E Ross	S7 83
N J Scott Proctor	S5 00
J P Sederburg	R2 52
J N Strode	R3 73
T D Taylor	H6 64
R R Thompson	R1 04
D T Vladimiroff	S7 20
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L D Wiberg (12)	R1 51

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